



# Protecting Natomas Since 1911

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## RECLAMATION DISTRICT NO. 1000

### BOARD OF TRUSTEES

### REGULAR BOARD MEETING

FRIDAY, NOVEMBER 10, 2023

8:00 A.M.

DISTRICT OFFICE

1633 GARDEN HIGHWAY  
SACRAMENTO, CA 95833

Members of the public may participate in this meeting in person. Members of the public will have an opportunity to address the Board during Public Comment. Comments may also be emailed prior to the meeting to [kking@rd1000.org](mailto:kking@rd1000.org).

#### 1. PRELIMINARY

- 1.1. Call Meeting to Order
- 1.2. Roll Call
- 1.3. Approval of Agenda
- 1.4. Pledge of Allegiance
- 1.5. Conflict of Interest

#### 2. PRESENTATIONS

No Scheduled Presentations

#### 3. PUBLIC COMMENT (NON-AGENDA ITEMS)

*Any person desiring to speak on a matter which is not scheduled on this agenda may do so under the Public Comments section. Speaker times are limited to three (3) minutes per person on any matter within RD 1000's jurisdiction, not on the Agenda.*

*Public comments on agenda or non-agenda items during the Board of Trustees meeting are for the purpose of informing the Board to assist Trustees in making decisions. Please address your comments to the President of the Board. The Board President will request responses from staff, if appropriate. Please be aware the California Government Code prohibits the Board from taking any immediate action on an item which does not appear on the agenda unless the item meets stringent statutory requirements (see California Government Code Section 54954.2 (a)).*

*Public comments during Board meetings are not for question and answers. Should you have questions, please do not ask them as part of your public comments to the Board. Answers will not be provided during Board meetings. Please present your questions to any member of RD 1000 staff via e-mail, telephone, letter, or in-person at a time other than during a Board meeting.*

## AGENDA

RD 1000 Board Meeting  
November 10, 2023

### **4. INFORMATIONAL ITEMS**

- 4.1. GENERAL MANAGER'S REPORT: Update on activities since the October 2023 Board Meeting.
- 4.2. OPERATIONS MANAGER'S REPORT: Update on activities since the October 2023 Board Meeting.
- 4.3. DISTRICT COUNSEL'S REPORT: Update on activities since the October 2023 Board Meeting.

### **5. CONSENT CALENDAR**

*The Board considers all Consent Calendar items to be routine and will adopt them in one motion. There will be no discussion on these items before the Board votes on the motion, unless Trustees, staff or the public request specific items be discussed and/or removed from the Consent Calendar.*

- 5.1. APPROVAL OF MINUTES: Approval of Minutes from the October 20, 2023 Board Meeting.
- 5.2. TREASURER'S REPORT: Approve Treasurer's Report for October 2023.
- 5.3. EXPENDITURE REPORT: Review and Accept Report for October 2023.
- 5.4. BUDGET TO ACTUAL REPORT: Review and Accept Report for October 2023.

### **6. SCHEDULED ITEMS**

- 6.1. RECOGNITION OF SERVICE: Review and Consider Adoption of Resolution No. 2023-11-01 Recognizing District Engineer, Steve Sullivan (Mead & Hunt), for Service to the Community

### **7. BOARD OF TRUSTEE'S COMMENTS/REPORTS**

#### 7.1. BOARD ACTIVITY UPDATES:

##### 7.1.1. Committee Meetings Since Last Board Meeting

- Executive Committee (Lee Reeder & Gilbert) November 1, 2023
- Executive Committee (Lee Reeder & Gilbert) November 3, 2023

##### 7.1.2. Upcoming Meetings

- SAFCA Executive Committee – November 2, 2023 @ 4:00 pm
- RD 1000 Board Meeting – November 10, 2023 @ 8:00 am
- SAFCA Board Meeting – November 16, 2023 @ 3:00 pm
- RD 1000 Executive Committee Meeting (2x2) – November 21, 2023 @ 8:00 am
- RD 1000 Finance Committee Meeting – November 21, 2023 @ 9:00 am
- RD 1000 Executive Committee Meeting – November 29, 2023 @ 8:00 am
- RD 1000 Holiday Breakfast – December 8, 2023 @ 8:00 am
- RD 1000 Board Meeting – December 8, 2023 @ 9:00 am

### **8. CLOSED SESSION**

No Closed Session Items

### **9. ADJOURN**



## RECLAMATION DISTRICT 1000

DATE: November 10, 2023

AGENDA ITEM NO. 4.1

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TITLE: General Manager's Report – November 2023

SUBJECT: Update on Activities Since the October 2023 Board of Trustees Meeting

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### EXECUTIVE SUMMARY:

This Staff Report is intended to report the noteworthy activities and events of the District. Noteworthy activities from October 2023 is provided below:

#### 1. Administration Services

a. Human Resources

i. No Update.

b. Annual Audit

i. Finance Committee Meeting – November 21, 2023

#### 2. District Operations

a. Routine Operations & Maintenance:

i. District Crews continue to perform routine maintenance and operations of the District's infrastructure. See Agenda Item 4.2 for information regarding activities performed in October 2023.

b. Status Of District Pumping Plants

i. PUMPING PLANT #1A

- Fully Operational

ii. PUMPING PLANT #1B

- Fully Operational
- Emergency generator operational

iii. PUMPING PLANT #2

- Pump #1 MCC Cabinet failure. MCC switch gear order has been placed, ETA is July 2024.

iv. PUMPING PLANT #3

- Fully operational

v. PUMPING PLANT #4

- Pump testing complete. Still waiting for dual voltage switch gear and permanent power from PG&E. Temporary power for the motor heaters has been complete.

**TITLE: General Manager's Report – November 2023**

vi. PUMPING PLANT #5

- Fully operational

vii. PUMPING PLANT #6

- Pumps 1-3 fully operational. Diagnosis of pump #4 needs to be performed, motor will not turn.

viii. PUMPING PLANT #8

- Pumps #4 & #5 are non-operational due to shorted conductors from the motors to the MCC cabinets, repairs will be performed during the non-flood season.

**3. Capital Improvement Projects**

a. CIP Update

- i. KSN is developing a final design concept-based project phasing as it relates to Pumping Plant #8, including potential property acquisition and construction drawings. The final design completion date is June 2024.

**4. Development Project Updates**

a. MAP

- i. Reviewed updated drainage study and provided comments. Pending mapping north of I-5. All modeling supports the need for installing the new pump in spare bay at Plant 3 (spare bay previously financed by MAP).
- ii. A meeting is forthcoming to discuss a potential funding agreement.

b. Upper West Side

- i. Financing plan review comments provided.
- ii. A meeting with SMUD was held on 7/26 associated to new OH on orchard lane. The District is to assist with developing cross sections to help determine OHE easement offset from WDC.
- iii. Wood Rodgers provided updated drainage study on 9/22/2023.
- iv. Drainage study is under review, West Yost is expected to provide comments November 2023.

c. City of Sacramento Discharge Pipes

- i. Sac City has discontinued work at Sump 58 (Lower NEMDC).

d. Sutter Pointe

- i. Provided review comments related to updated drainage pump station on 4/24. A majority of the comments have been addressed.

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- ii. Provided approval for pump outfall on 6/15, pending resubmittal on grading for east side toe of levee.
  - iii. Application comments provided on 9/20/2023.
  - iv. Outfall structure has been approved.
  - v. Meeting scheduled for 11/8/23 with the CVFPB to discuss the sewer main crossing application.
- e. Anton Dev Co Fong Ranch Road
- i. Preliminary land use plan provided. Concerns about the layout that encroaches on the levee and required setbacks. Bridge is no longer being considered. City Parks and Rec plans for Fong Ranch Park reviewed related to area north of B Drain. Drainage comments provided.
- f. Panhandle
- i. Panhandle 105 rough grading has commenced.
- g. Northpointe Industrial Park
- i. Provided feedback to designer on 4/19.
- h. Ninos Parkway Trail – B Drain
- i. Met with Dewberry and City 9/25 to discuss drainage along trail. Dewberry to investigate options. Additional meetings are forthcoming.
  - ii. Drainage concept received on 10/25/23, review forthcoming.
- i. MAP Schnitzer
- i. Meeting scheduled to review M-7 drainage canal piping. Piping of drain was rejected by RD 1000. County wants to avoid ditch crossing, may require culvert extension.
- j. Airport South Industrial
- i. Additional meetings forthcoming to discuss the Powerline Road widening and M-7 ditch relocation.
  - ii. Met with the City on 9/12 to discuss comments on the latest drainage plan ULDC needs.
- k. Russel at Truxel Apartments (Fong Ranch Road)
- i. Submitted comments to developer 08/17/2023.

**5. General Engineering Updates**

- a. Basin-wide Hydraulic Model
  - i. Reviewed draft work maps and provided comments. Flood plan limits are generally less with new 2D maps. There are a number of isolated areas that could be removed at City/County options.
  - ii. Currently checking culvert sizes in model and updating for completed Greenbriar work. Expect updated model and maps mid-November. Need to schedule meetings with City/Counties on mapping requirements.
- b. Facility Mapping Tool
  - i. Working with M&H to complete field mapping tool (GIS)
- c. PGCC Culvert Video Inspections
  - i. Working with M&H to perform.
- d. Howsley Bridge
  - i. No further action at this time. Reach E plans have been coordinated with future work. Conditional permit endorsement provided to the CVFPB.
- e. USACE O&M Manual
  - i. The O&M manual was adopted at the April 28, 2023 CVFPB meeting.

**6. Natomas Levee Improvement Projects**

The Corps continues to work with the State and SAFCA on borrow for the project. The Corps is evaluating needs for each Reach and available sources to minimize delays and maximize efficiency.

The Corps completed their flood risk assessment for the remaining contracts in Reach E, F, G, Pump Plant 5, Highway 99 and Reach I contract 2.

- a. Reach A
  - i. The Contract was awarded in September 2021 to Ahtna-Great Lakes (joint venture) for the base contract levee work. Construction is currently in progress and is expected to continue for a duration of three years.
  - ii. Modifications to Plant 1B and 1A have been included in the project. The contract includes the provisions in the agreement between the District and SAFCA to ensure Plant 1A and 1B are operational during the flood season throughout the project and partial operation of Plant 1B during the irrigation season for rice drainage.
  - iii. SAFCA/State continue coordinating with the Corps on SMUD, AT&T and PGE relocations which are underway. The team is also working with the City of Sacramento on waterline and service connections along Garden Highway.

**TITLE: General Manager's Report – November 2023**

b. Reach B

- i. Construction continued on Reach B including relocation of the Riverside Canal and replacement of other Natomas Water Company facilities. This project is 97% complete, a majority of the remaining tasks are related to the borrow site, including weir and culvert crossings.
- ii. Outfall, discharge pipes, pumps and electrical replacement have been completed. O&M training and official pump testing is complete. Expected project completion date is 30 November 2023.
- iii. Construction at the I-5 window crossing the Sacramento River south of Bayou Road which began in 2021 is essentially complete with a punch list of final items needed to close out the project.

c. Reach C

- i. The Reach C project is complete, and the District is providing the operation and maintenance.

d. Reach D

- i. The reconstruction of Pumping Plant 4, discharge pipes and outfall structure is substantially complete. The plant will be non-operational a portion of this flood season as the electrical protection equipment delivery is scheduled for January 2024. Temporary power installation for pump motor heaters is complete.
- ii. The Corps is working on the package to turn the previously completed levee improvements in Reach D over to the non-federal sponsors (and RD 1000) though the District has effectively taken over the O&M of the levee.

e. Reach E

- i. PG&E relocations are complete, AT&T service pole relocations are in progress. Levee grading work has commenced. Slurry wall, working platform and culvert underdrain replacements are in progress.
- ii. SAFCA has acquired all the right of way for construction and utility relocations and has physical possession of the property. This includes the Brookfield property which could yield sufficient borrow for the remainder of the Natomas project.

f. Reach F

- i. The Corps is working with the State, SAFCA and RD 1000 to close out comments from the 95% and 100 % design. Final plans and specifications are to be completed by October 2023. The Corps has an issue with their internal review process which could delay the final design.

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- ii. Critical issues include right of way acquisition (some which require relocations); relocation of existing WAPA tower (lead time for relocation more than a year); utility relocations and borrow source.
  - iii. The contract for tree removal within the levee footprint is scheduled for award in November 2023. Levee construction award is scheduled for November 2024 with construction in 2025 and 2026.
- g. Reach G
- i. See notes above for Reach F as Reaches F and G are combined into a single design and construction contract.
- h. Reach H
- i. Construction at Reach H continues, including fence relocations, landside lower patrol road and I-80 berm. This project is expected to continue into 2024.
- i. Reach I
- i. Construction of the cutoff wall has been completed and project finalization and turnover to SAFCA and the District is in progress. A final construction report has been submitted for SAFCA and the District to review.
  - ii. Design for the Reach I Contract 2 to construct a patrol / maintenance road and perform levee slope flattening has been completed. SAFCA is working on real estate acquisition and coordination with utilities for relocation. All tree removal has been completed. Letter of Acceptance sent to SAFCA. O&M manual was provided by the USACE
- j. Other Projects
- i. Plant 5 replacement—The Corps has awarded the design contract to the Stantec/Kleinfelder team. The new pumping plant will be located approximately 400 feet east from the current location. The Corps is working with the State, SAFCA and RD 1000 to close out comments from the 95% plans. The current schedule is for construction in 2024.
  - ii. Highway 99 Window – HDR Engineers are doing the design for the closure of the Highway 99 crossing gap at the Natomas Cross Canal. The 100% plans were submitted and reviewed by the design team in October with no significant issues identified. Caltrans is now engaged with the project and provided their comments on the proposed lane closures to allow the cutoff wall constructed across the travel lanes but concur in general with the proposal. The schedule has shifted for Caltrans review with scheduled award in November 2023 and construction in 2024.



**TITLE: General Manager's Report – November 2023**

**7. Miscellaneous**

- a. Sacramento Area Flood Control Agency (SAFCA)
  - i. Board Meeting – October 19, 2023 (Attachment No. 1)

**ATTACHMENTS:**

1. SAFCA Board Meeting – October 19, 2023
2. KVPR – Morning Addition – October 31, 2023
3. CSDA – Federal Legislative Update – October 30, 2023
4. The Ferguson Group – Special Report October 2023

**STAFF RESPONSIBLE FOR REPORT:**



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Kevin L. King, General Manager

Date: 11/03/2023

# Board of Directors Action Summary of

## October 19, 2023 - 3:00 PM

*Sacramento County Administration Building*  
Board of Supervisors' Chambers - 700 H Street  
Sacramento County, CA 95814

This Meeting of the Sacramento Area Flood Control Agency met in person at the Sacramento County Administration Building, referenced above.

Documents and materials related to Agenda Items are available on SAFCA's website at <https://agendanet.saccounty.gov/SAFCA/Meetings/Search?dropid=7&mtids=130> (<https://agendanet.saccounty.gov/SAFCA/Meetings/Search?dropid=7&mtids=130>)

**Directors Present:** Bains, Conant, Frost, Holloway, Hume, Jennings, Lee Reeder, Kaplan, Kennedy, McCarthy- Olmstead, Serna, and Talamantes

**Directors Absent:** Shah

### ROLL CALL

### PUBLIC COMMENTS

**CLOSED SESSION**

**Government Code Section 54956.9 - Consultation with Agency Counsel Regarding Existing Litigation (Beaton, Goldberg, Johnson, Campbell, Bassett, Russell)**

**Name of Case: SAFCA v. Carol J. Johnson, as trustee of the Carol J. Johnson Trust, et al., Sacramento Superior Court Case No. 34-2019-00248521**

**Nothing to report at this time**

**Government Code Section 54956.8 - Conference with Real Property Negotiators.**

**Sutter County APN: 35-170-079**

**Property: 7281 Natomas Road, Elverta CA 95626**

**Negotiating Party: Glenn Chadaris**

**Agency Negotiators: Richard M. Johnson, Jason D. Campbell, John A. Bassett, Jeremy D. Goldberg, Matt DeGroot, Lyndee Russell**

**Under Negotiation: Price and terms of payment**

**Nothing to report at this time**

**Government Code Section 54956.8 - Conference with Real Property Negotiators.**

**Sutter County APN: 35-170-080**

**Property: 7495 Natomas Road, Elverta CA 95626**

**Negotiating Party: Jacklyn Powell, Esq. on behalf of Homeward Bound Golden Retriever Rescue & Sanctuary, Inc.**

**Agency Negotiators: Richard M. Johnson, Jason D. Campbell, John A. Bassett, Jeremy D. Goldberg, Matt DeGroot, Lyndee Russell**

**Under Negotiation: Price and terms of payment**

**Nothing to report at this time**

**Government Code Section 54956.8 - Conference with Real Property Negotiators.**

**Sacramento County APN: 201-0540-073**

**Property: 5701 Sorento Road, Sacramento, CA 95835**

**Negotiating Party: Chris Stump on behalf of Meritage Homes of California Inc.**

**Agency Negotiators: Richard M. Johnson, Jason D. Campbell, John A. Bassett, Jeremy D. Goldberg, Matt DeGroot, Lyndee Russell**

**Under Negotiation: Price and terms of payment**

**Nothing to report at this time**

**Government Code Section 54956.8 - Conference with Real Property Negotiators.**

**Sutter County APN: 35-271-014**

**Property: 7521 Natomas Road, Elverta CA 95626**

**Negotiating Party: Matthew Brady, Esq. on behalf of George L. Burnsed, Jr. and Marie C. Burnsed**

**Agency Negotiators: Richard M. Johnson, Jason D. Campbell, John A. Bassett, Jeremy D. Goldberg, Matt DeGroot, Lyndee Russell**

**Under Negotiation: Price and terms of payment**

**Nothing to report at this time**

**Government Code Section 54956.8 - Conference with Real Property Negotiators.**

**Sacramento County APNs: 201-0200-017, 201-0200-022, 201-0200-023**

**Property: 6615 and 7001 E. Levee Road, Rio Linda CA 95673**

**Negotiating Party: Brian Manning, Esq. on behalf of Sandra Kay Cunha, Successor Trustee of the Kenneth and Mary Lou Cayocca Family 1983 Revocable Trust**

**Agency Negotiators: Richard M. Johnson, Jason D. Campbell, John A. Bassett, Jeremy D. Goldberg, Matt DeGroot, Lyndee Russell**

**Under Negotiation: Price and terms of payment**

**Nothing to report at this time**

**Government Code Section 54956.8 - Conference with Real Property Negotiators.**

**Sacramento County APN: 226-0020-003**

**Property: 5421 E. Levee Road, Sacramento CA 95835**

**Negotiating Party: Brian Manning, Esq. on behalf of Joseph & Jennifer Prioriello**

**Agency Negotiators: Richard M. Johnson, Jason D. Campbell, John A. Bassett, Jeremy D. Goldberg, Matt DeGroot, Lyndee Russell**

**Under Negotiation: Price and terms of payment**

**Nothing to report at this time**

**Government Code Section 54956.8 - Conference with Real Property Negotiators.**

**Sacramento County APN: 214-0010-011**

**Property: E. Levee Road, Sacramento CA 95835**

**Negotiating Party: Nick Avdis on behalf of the Spyridon E. Avdis and Georgia Avdis John Zorbas, Harry Zorbas, Georgia Dakoulas, Connie Vomvoulidis, Spyridon E. Avdis and Georgia Avdis, Trustees of the Avdis Family Trust, dated 9/21/2006, and Voula Cononelos**

**Agency Negotiators: Richard M. Johnson, Jason D. Campbell, John A. Bassett, Jeremy D. Goldberg, Matt DeGroot, Lyndee Russell**

**Under Negotiation: Price and terms of payment**

**The Board directed SAFCA Counsel to engage outside Counsel to continue negotiations on this Item, given the nature of the relationship with the owner (Nick Avdis) who is a SAFCA board member.**

**Government Code Section 54956.8 - Conference with Real Property Negotiators.**

**Sacramento County APN: 226-0010-002**

**Property: 5625 E. Levee Road, Sacramento CA 95835**

**Negotiating Party: Nick Avdis on behalf of the Spyridon E. Avdis and Georgia Avdis, Trustees of the Avdis Family Trust, dated 9/21/2006**

**Agency Negotiators: Richard M. Johnson, Jason D. Campbell, John A. Bassett, Jeremy D. Goldberg, Matt DeGroot, Lyndee Russell**

**Under Negotiation: Price and terms of payment**

**The Board directed SAFCA Counsel to engage outside Counsel to continue negotiations on this Item, given the nature of the relationship with the owner (Nick Avdis) who is a SAFCA board member.**

**Government Code Section 54956.8 - Conference with Real Property Negotiators.**

**Sacramento County APN: 226-0010-003**

**Property: 5311 E. Levee Road, Sacramento CA 95835**

**Negotiating Party: Nick Avdis**

**Agency Negotiators: Richard M. Johnson, Jason D. Campbell, John A. Bassett, Jeremy D. Goldberg, Matt DeGroot, Lyndee Russell**

**Under Negotiation: Price and terms of payment**

**The Board directed SAFCA Counsel to engage outside Counsel to continue negotiations on this Item, given the nature of the relationship with the owner (Nick Avdis) who is a SAFCA board member.**

**CONSENT MATTERS**

Motion By Director Mat Conant, seconded by Director Brian Holloway approving Resolution Numbers: 2023-112 and 2023-113.

AYES: Kaplan, Talamantes, Jennings, Holloway, Bains, Serna, Kennedy, Frost, Hume, Conant, Lee Reeder, McCarthy-Olmstead

NOES: (None)

ABSTAIN: (None)

ABSENT: Shah

RECUSAL: (None)

1. Approving the Action Summary for September 21, 2023
2. Resolution No. 2023-112 - Authorizing the Executive Director to Execute Amendment No. 5 to Contract No. 1502 with Psomas for Land Surveying and Mapping Services on an As-Needed Basis to Support Execution of SAFCA's Programs and Projects
3. Resolution No. 2023-113 - Authorizing the Executive Director to Execute Amendment No. 1 to the Funding Agreement with Sacramento County Parks Related to Contract 2 Bank Protection Project

**EXECUTIVE DIRECTOR'S REPORT**

4. Information - Executive Director's Report for October 19, 2023

**SEPARATE MATTERS**

5. Public Hearing Resolution of Necessity No. 2023-114 - Regarding:

Sutter County APN: Portions of 35-170-079

Property at: 7281 Natomas Road, Elverta CA 95626

Property Owner: Glenn Chadaris

Authorizing an Eminent Domain Action to Condemn Certain Real Property Interests for the Reach F Component of Phase 4b of the Natomas Levee Improvement Project - Fee Interest, a Permanent Electrical and Communication Facilities Easement and a Temporary Construction Easement Acquisition.

This Item Requires a 2/3 or Nine Member Vote to Pass the Resolution

Presentation by Matt DeGroot. Chairman Kennedy opened the public hearing, public comment made by Glenn Chadaris, Chairman Kennedy closed the public hearing. Motion by Director Conant to continue this Item to the November 16, 2023 Board of Director's Meeting seconded by Director Holloway. Further direction to staff was to meet the owner on the property with Final Exhibits and explain the actions to be taken.

AYES: Kaplan, Talamantes, Jennings, Holloway, Bains, Serna, Kennedy, Frost, Hume, Conant, Lee Reeder, McCarthy-Olmstead

NOES: (None)

ABSTAIN: (None)

ABSENT: Shah

RECUSAL: (None)

6. Public Hearing Resolution of Necessity No. 2023-115 - Regarding:

Sutter County APN: Portions of 35-170-080

Property at: 7495 Natomas Road, Elverta CA 95626

Property Owner: Homeward Bound Golden Retriever Rescue & Sanctuary, Inc.

Authorizing an Eminent Domain Action to Condemn Certain Real Property Interests for the Reach F Component of Phase 4b of the Natomas Levee Improvement Project - Fee Interest, a Permanent Electrical and Communication Facilities Easement and a Temporary Construction Easement Acquisition.

This Item Requires a 2/3 or Nine Member Vote to Pass the Resolution

Presentation by Matt DeGroot. Chairman Kennedy opened the public hearing, public comment made by Scott Wolcott and Tom Kent. Chairman Kennedy closed the public hearing. Motion by Director Kaplan seconded by Director Bains, to continue this Item to the November 16, 2023 Board of Director's Meeting

AYES: Bains, Conant, Frost, Holloway, Hume, Jennings, Kaplan, Kennedy, Lee Reeder, McCarthy-Olmstead, Serna, and Talamantes

NOES: (None)

ABSTAIN: (None)

RECUSE: (None)

ABSENT: Shah

7. Public Hearing Resolution of Necessity No. 2023-116 - Regarding:

Sacramento County APN: Portions of 201-0540-073

Property at: 5701 Sorento Road, Sacramento, CA 95835

Property Owner: Meritage Homes of California, Inc.

Authorizing an Eminent Domain Action to Condemn Certain Real Property Interests for the Reach G Component of Phase 4b of the Natomas Levee Improvement Project - Fee Interest, and a Temporary Construction Easement Acquisition.

This Item Requires a 2/3 or Nine Member Vote to Pass the Resolution

Presentation by Matt DeGroot. Chairman Kennedy opened the public hearing, no comments were received, Chairman Kennedy closed the public hearing. Motion by Director Kaplan seconded by Director Holloway, to approve Resolution No. 2023-116



AYES: Bains, Conant, Frost, Holloway, Hume, Jennings, Kaplan, Kennedy, Lee Reeder, McCarthy-Olmstead, Serna, and Talamantes  
NOES: (None)  
ABSTAIN: (None)  
RECUSE: (None)  
ABSENT: Shah

**RECIEVE AND FILE**

8. Report of Construction Contract Change Orders Issued Under Delegated Authority for the First Quarter, Fiscal Year 2023-24
9. Report of Insurance Claims Settled Under Delegated Authority for the First Quarter, Fiscal Year 2023-24
10. Report of Professional Services Agreements Issued Under Delegated Authority for the First Quarter, Fiscal Year 2023-24
11. Status Reports of Environmental Consulting Master Services Agreements for the First Quarter, Fiscal Year 2023-24
12. Report of Real Property Transaction Where Just Compensation is Less than \$500,000 Executed Under Delegated Authority for the First Quarter, Fiscal Year 2023-24
13. Status Reports of Right of Way Consulting Master Services Agreements for the First Quarter, Fiscal Year 2023-24
14. Report of California Uniform Public Construction Cost Accounting Act (CUPCCAA) Contracts Issued Under Delegated Authority for the First Quarter, Fiscal Year 2023-24
15. Status Reports of Flood Risk Management Planning Master Services Agreements for the First Quarter, Fiscal Year 2023-24

16. Status Reports of Land Survey and Mapping Master Services Agreements for the First Quarter, Fiscal Year 2023-24
  
17. Report of Real Property Transactions Where Just Compensation is More Than \$500,000 Up to \$1,250,000 Executed Under Delegated Authority for the First Quarter, Fiscal Year 2023-24

**ADJOURN**

Respectfully submitted,  
Lyndee Russell

# Congress makes urgent call for Central Valley water infrastructure repairs

KVPR | By [Kerry Klein](#)

Published October 31, 2023 at 4:10 PM PDT



Esther Quintanilla / KVPR

The Merced County unincorporated community of Planada flooded when a levee along Miles Creek failed in January 2023.

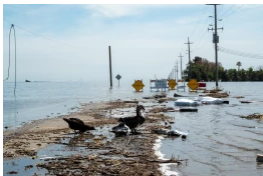
[Click here for more coverage of the 2023 floods in the San Joaquin Valley.](#)

WASHINGTON, DC - A bipartisan congressional delegation led by California Democrat Senator Alex Padilla and Republican Representative Doug LaMalfa on Tuesday sent a letter to the U.S. Army Corps of Engineers urging them to prioritize “critical emergency repairs” to levees in the Sacramento and San Joaquin River watersheds.

Months after wet winter storms drenched the Central Valley, blanketed the Sierra Nevada in record-breaking snowpack and strained dams and reservoirs, parts of Central California's water infrastructure are still in need of repairs.

The letter comes ahead of what is likely to be another wet winter.

"The relentless storms of 2023 caused extensive damage to this network, leaving numerous communities susceptible to potential levee failures during the upcoming flood season," the letter reads. "The consequences of such failures would be devastating, resulting in property damage and destruction, severe economic setbacks for our constituents, and even potential loss of life."



#### Local News

[How 'land barons' steered flooding in the San Joaquin Valley](#)

▶ LISTEN • 4:08

The letter echoes a similar appeal to the Army Corps written last month by the California Central Valley Flood Control Association. The Sacramento and San Joaquin are two of the state's largest rivers, and the association estimates that the levees that sustained damage protect more than a million residents in cities and rural areas.

"We cannot stress enough the importance of addressing this situation promptly," reads the letter, signed by association executive director Melinda Terry. "Every day of delay in implementing emergency levee repairs increases the threat to our communities and exacerbates the potential property damage and displacement of residents during the upcoming flood season."

Levee safety and managing flood risk are two of the Army Corp's primary missions. The agency has the authority and funding to make emergency repairs following flooding events.



#### Local News

[Another wet year is predicted in California. Officials say this time they're better prepared](#)



KVPR  
Morning Edition

BOARD PACKET

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Over the summer, Governor Gavin Newsom signed an executive order to expedite levee repairs throughout the state. He also committed \$20 million in relief to the 4,000 residents of Planada, an unincorporated community in Merced County that endured catastrophic flooding following a levee breach in January.

According to a climate advisory earlier this month from the National Oceanic and Atmospheric Association, there’s a high likelihood of a “strong” El Nino event, which in our region typically results in above-average rainfall. The agency estimates a 30% chance that El Nino will be “historically strong,” which could rival the winters of 2015-2016 and 1997-1998.

There are “a lot of pieces in play for some new extremes we haven’t seen in decades,” said state climatologist Michael Anderson during a press briefing earlier this month.

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2023 Central Valley Floods

Congress

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water infrastructure



### Kerry Klein

Kerry Klein is an award-winning reporter whose coverage of public health, air pollution, drinking water access and wildfires in the San Joaquin Valley has been featured on NPR, KQED, Science Friday and Kaiser Health News. Her work has earned numerous regional Edward R. Murrow and Golden Mike Awards and has been recognized by the Association of Health Care Journalists and Society of Environmental Journalists. Her podcast Escape From Mammoth Pool was named a podcast “listeners couldn’t get enough of in 2021” by the radio aggregator NPR One.

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## Federal Legislative Update October 30, 2023



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## Congressional Outlook

Congress is back in session this week, with the House returning Wednesday and the Senate returning today. The government will shut down in 18 days without passage of another short-term spending bill.

After 22 days without a Speaker of the House, Rep. Mike Johnson (R-La.) won the election by a vote of 220-209. Speaker Johnson began his Speakership by saying his "first priority" is avoiding a government shutdown. In doing so, the House Leadership canceled the chamber's originally scheduled two-week recess and will now be in session from Wednesday to Friday this week and Monday to Thursday next week. House Leadership hopes to finish passage of the chamber's seven remaining FY 2024 Appropriation bills before the November 17 government funding deadline. Last Thursday, the House passed its FY 2024 Energy and Water appropriations

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bill. The House has passed five funding bills so far, leaving seven appropriations bills for FY 2024 to pass before November 17. If Congress cannot pass all 12 bills by Nov. 17, the Speaker is on record saying he will aim to pass a Continuing Resolution (CR) funding the government through January 15, 2024.

Today, House Republicans introduced a standalone package which includes \$14.3 billion in aid to Israel. House GOP leadership expects to introduce the bill early this week and vote on it Thursday. Speaker Johnson has said the aid package will receive an offset from budget cuts elsewhere, including rescinding \$14.3 billion in unobligated funding to the Internal Revenue Service (IRS) originally provided by the Inflation Reduction Act (IRA). Questions remain if the House would pass legislation pairing funding for both Ukraine and Israel. While Senate Minority Leader Mitch McConnell (R-Ky.) wants to include aid for Ukraine in a funding package for Israel, his stance places him at odds with Speaker Johnson and some members of his own conference over the strategy. As support wanes among Senate Republicans, Leader McConnell's approach to the aid package will be one to follow as it may have implications on the passage of short-term government funding legislation as Congress nears the November 17 funding deadline.

The Senate is still considering its \$280 billion FY 2024 Agriculture, Military Construction-Veterans Affairs, and Transportation-HUD appropriations "minibus" package, including ten remaining amendments left to vote on. The Senate voted on an amendment from Sen. Mike Braun (R-Ind.) last week to remove Congressionally Directed Spending projects for local and state projects from the minibus spending package. The amendment, which failed 35-62, would have removed \$3.8 billion in earmarked dollars from 1,270 projects across the three spending bills. Five Senators who voted for the amendment secured FY24 earmarks for their state during the appropriations process, including Sens. Bill Cassidy (R-La.), Deb Fischer (R-Neb.), John Kennedy (R-La.), John Thune (R-S.D.), and Tommy Tuberville (R-Ala.). After completing the amendment process, including the adoption of 27 amendments, Senate Majority Leader Chuck Schumer said he hopes the upper chamber will pass the package this week. The Senate may also vote to confirm **Jack Lew** as U.S. Ambassador to Israel.

The House will consider six suspension bills, all focusing on the war between Israel and Hamas. On Wednesday evening, the lower chamber will consider its versions of the FY24 Legislative Branch, Interior-EPA, and Transportation-HUD appropriations bills. The House Republican Conference will vote on Speaker Johnson's replacement as vice chair of the Conference on November 8. The House will also potentially vote on three resolutions, including an expulsion motion against Rep. George Santos (R-N.Y.), which requires two-thirds majority support from House members, a censure motion against Rep. Rashida Tlaib (D-Mich.), and a censure motion against Rep. Majorie Taylor Greene (R-Ga.). Speaker Johnson told the House Republican Conference during a Sunday call that he would rather "beat Democrats on policy."

For the remainder of the week, the Senate will hold several hearings, including an Appropriations Committee hearing on "**A Review of the National Security Supplemental Request**;" an Environment & Public Works hearing on "**The Science of Extreme Event Attribution: How Climate Change Is Fueling**

**Severe Weather Events;” and a Health, Education, Labor, and Pensions Committee hearing on “AI and the Future of Work: Moving Forward Together.”**

**Bills and Regulations of Interest to You**

<b>Bill</b>	<b>Title</b>	<b>Sponsors</b>	<b>Background</b>
<u>H.R.</u> <u>3032</u> & <u>S.</u> <u>3020</u>	Volunteer Driver Tax Appreciation Act	Rep. Pete Stauber (R-MN- 8) & Sen. Amy Klobuchar (D- MN)	Legislation would lower the financial burden that those volunteer drivers face by increasing the charitable mileage tax deduction rate for drivers from \$0.14 to \$0.655 per mile.
<u>S.</u> <u>3174</u>	Flood Protection and Infrastructure Resilience Act	Sen. Pete Ricketts (R-NE)	Modifies the Department of Agriculture programs to improve flood protection and infrastructure resiliency.
<u>S.</u> <u>3146</u>	Reduce Food Loss and Waste Act	Sen. Dick Durbin (D-IL)	Amends the Agricultural Marketing Act of 1946 to establish a voluntary program to reduce food loss and waste.
<u>H.R.</u> <u>6107</u>	Urban Canal Modernization Act	Rep. Michael Simpson (R-ID-2)	Allows the Bureau of Reclamation to authorize a 35% non-reimbursable cost share to help repair and rehabilitate “urban canals of concern,” canals through urban areas that would cause significant property damage or possible loss of life if the canal were to fail
<u>H.R.</u> <u>6098</u>	Energy Choice Act	Rep. Nick Langworthy (R- NY-23)	Prohibits states or local governments from prohibiting the connection, reconnection, modification, installation, or expansion of an energy service based on the type or source of energy to be delivered.



<p><u>H.R.</u> <u>6082</u> &amp; <u>S.</u> <u>3153</u></p>	<p>Emergency Advance Payments Modernization Act</p>	<p>Rep. Andrew Garbarino (R-NY- 2) &amp; Sen. John Kennedy (R-LA)</p>	<p>Amends the National Flood Insurance Act of 1968 to establish a pilot program to increase the allowable amounts of advance payments under the National Flood Insurance Program.</p>
<p><u>H.R.</u> <u>6064</u> &amp; <u>S.</u> <u>3122</u></p>	<p>Don't Develop Obstructive Infrastructure on our Terrain Act</p>	<p>Rep. Michael Simpson (R-ID-2) &amp; Sen. James Risch (R-ID)</p>	<p>Amends the Federal Land Policy and Management Act of 1976 to provide for the denial of certain applications for solar or wind energy development projects right-of-way applications.</p>
<p><u>H.R.</u> <u>6053</u> &amp; <u>S.</u> <u>3127</u></p>	<p>Break Free From Plastic Pollution Act of 2023</p>	<p>Rep. Jared Huffman (D-CA- 2) &amp; Sen. Jeff Merkley (D-OR)</p>	<p>Amends the Solid Waste Disposal Act to reduce the production and use of certain single-use plastic products and packaging, to improve the responsibility of producers in the design, collection, reuse, recycling, and disposal of consumer products and packaging, to prevent pollution from consumer products and packaging from entering into animal and human food chains and waterways.</p>
<p><u>H.R.</u> <u>6076</u> &amp; <u>S.</u> <u>3156</u></p>	<p>Energy Efficient Manufacturing Act</p>	<p>Rep. Matt Cartwright (R-PA- 8) &amp; Sen. Jeff Merkley (D-OR)</p>	<p>Establishes the Financing Energy Efficient Manufacturing Program at the Department of Energy to provide financial assistance to promote energy efficiency and onsite renewable technologies in manufacturing facilities.</p>
<p><u>S.</u> <u>3117</u></p>	<p>Helping Open Underutilized Space to Ensure Shelter (HOUSES) Act of 2023</p>	<p>Sen. Mike Lee (R-UT)</p>	<p>Amends the Federal Land Policy and Management Act of 1976 to authorize the sale of certain Federal land to States and units of local government to address housing shortages.</p>

Agency	Title	Proposed Regulation	Comment Deadline
DOEd	<u>Potential New Program, From Seedlings to Scale (S2S)</u>	Assistance to fund quick-turnaround high-reward, scalable solutions intended to improve education outcomes for all students.	November 13, 2023
DOL	<u>Proposed Overtime Rule</u>	Defining and Delimiting the Exemptions for Executive, Administrative, Professional, Outside Sales, and Computer Employees	November 7, 2023
GSA	<u>Updated Guidance for Non-Federal Entities Access to Federal Supply Schedule</u>	Updates and clarifies the requirements for use of Federal Supply Schedule (FSS) contracts by eligible non-Federal entities, such as State and local governments.	November 17, 2023
Treasury	<u>Coronavirus State and Local Fiscal Recovery Funds</u>	The guidance would implement the amendments made by the Consolidated Appropriations Act, 2023 with respect to the Coronavirus State Fiscal Recovery Fund and the Coronavirus Local Fiscal Recovery Fund established under the American Rescue Plan Act.	November 20, 2023
EPA	<u>Proposed Design of a New Grant Program Regarding the Health Care Provider (HCP) Training Program</u>	The new training program creates a cooperative agreement to help medical professionals better prevent, recognize, treat, and manage pesticide-related illness.	November 24, 2023
FTA/ DOT	<u>Programmatic Assessment of Greenhouse Gas Emissions From Transit Projects</u>	The guidance provides a framework for agencies to consider the effects of a proposed action on climate change, as indicated by its estimated GHG emissions. It also advises agencies to assess the effects of climate change on their proposed actions.	November 24, 2023

NIST	<u>Preventing the Improper Use of CHIPS Act Funding</u>	Implement conditions in the Act that seek to prevent funding provided through the program from being used to directly or indirectly benefit foreign countries of concern.	November 24, 2023
OSTP	<u>Development of a Federal Environmental Justice Science, Data, and Research Plan</u>	OSTP seeks information to assist in developing a coordinated Federal strategy to identify and address gaps in science, data, and research related to environmental justice. Information received through this RFI will inform the biennial Environmental Justice Science, Data, and Research Plan.	December 12, 2023
HUD	<u>Expansion and Proposed Restructuring of the Digital Opportunity Demonstration Program</u>	HUD solicits comment on the expansion and restructuring of its demonstration program (ConnectHomeUSA) that is designed to further the collaborative efforts by government, industry, and nonprofit organizations to accelerate broadband internet adoption and use in HUD-assisted homes.	December 18, 2023
DOI	<u>Orphaned Wells Program Office</u>	The Orphaned Wells Program Office (OWPO) invites public comment to help inform its efforts in determining how to best structure the Regulatory Improvement Grant (RIG) program, pursuant to section 40601 of the Infrastructure Investment and Jobs Act	December 19, 2023
FTA	<u>Transit Worker Hours of Service and Fatigue Risk Management</u>	The FTA is considering proposing minimum safety standards to provide protections for transit workers to obtain adequate rest thereby reducing the risk of fatigue-related safety incidents.	December 29, 2023

## Last Week

Mike Johnson elected House speaker, ending 22 days of GOP stalemate

Senate rejects Braun amendment to strip 'minibus' earmarks

[House Republicans pass first government funding bill under new Speaker](#)

[House GOP plans to vote Thursday on Israel aid bill](#)

[Rep. Mike Johnson says avoiding shutdown is priority as House speaker](#)

[Rep. Dean Phillips launches long-shot primary challenge to Biden](#)

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**Special Report**

# Grant Programs Included in the Inflation Reduction Act

This guide identifies *new* and *existing* federal funding opportunities that were authorized, created, or funded through the Inflation Reduction Act (IRA). Federal agencies are actively developing guidance for new programs and additional information will be forthcoming over the next several months. For existing programs, TFG highlighted changes in project requirements and where additional funding was made available through the IRA. The timing for many of the existing programs will likely be the same as in previous years, but given some of the program changes, that may alter the timing of solicitations.

October 2022

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## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



**Department: Environmental Protection Agency**

# Greenhouse Gas Reduction Fund

### Program Overview

The purpose of this program is to allow the EPA to invest in clean energy technologies via green banking and offer federal financing for projects.

### Program Eligibility

Eligible entities include state and local governments, as well as nonprofit organizations that can provide capital for the deployment of low and zero-emission products and technologies.

### Funding Information

\$27 billion is appropriated for the Greenhouse Gas Reduction Fund through September 30, 2024, and it establishes two grant programs: (1) a \$7 billion competitive grant program for state and local governments and other eligible entities to support the deployment and use of zero-emission technologies; and (2) a \$19.97 billion competitive grant program for the same grantees to provide financial assistance to qualified projects. \$8 billion of the \$19.97 billion is reserved for projects in low-income communities.



### Eligible Projects

Qualified projects include those that reduce greenhouse emissions in partnership with the private sector or through community-led efforts.



## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



**Department: Environmental Protection Agency**

# Methane Emissions Reduction Program

### Program Overview

The purpose of this program is to better monitor methane emissions and address legacy pollution resulting from the oil and gas sector.

### Program Eligibility

Eligible applicants are owners and operators of applicable facilities including: off and onshore petroleum and natural gas production; onshore natural gas processing and transmission compression; underground and liquefied natural gas storage; liquefied natural gas import and export; onshore petroleum and natural gas gathering and boosting; and onshore natural gas transmission pipelines.

### Funding Information

This new program provides \$1.55 billion to the EPA to issue loans, rebates, contracts, and grants to encourage industry to reduce methane and other greenhouse gas emissions. Funding is available through FY 2028.



### Eligible Projects

Financial and technical assistance is available to owners and operators of applicable facilities to prepare and submit GHG reports, and to conduct methane emission monitoring.



## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: Environmental Protection Agency

# Climate Pollution Reduction Grant

### Program Overview

The purpose of this program is to **fund greenhouse gas air pollution planning and implementation activities.**

### Program Eligibility

Eligible applicants are state, municipal, and tribal governments, and air pollution control agencies.

### Funding Information

\$5 billion is appropriated to the program. Applicants will be required to submit a plan for reducing GHG air pollution to the EPA. Implementation funding is available through FY 2026 and planning funding is available through FY 2031.



### Next Steps

The EPA is required to publish a NOFO for this program within nine months of IRA's enactment.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



**Department: Environmental Protection Agency**

# Funding to Address Air Pollution

### Program Overview

The IRA provides funding for several grant programs at EPA to tackle air pollution.

### Program Eligibility

Eligible applicants include air pollution control agencies, nonprofit agencies, institutions, and organizations.

### Funding Information

\$280.5 million is appropriated for several grant programs, including \$117.5 million for fence-line air monitoring and screening air monitoring; \$50 million for expanding and maintaining multipollutant monitoring stations; \$3 million for the deployment of air quality sensors in low-income communities; \$15 million for testing and other activities to address emissions from wood heaters; \$20 million to monitor methane emissions; and \$25 million for grants under the Clean Air Act. \$10 million is appropriated for new grants to industry and other activities to support investments in advanced biofuels. Funding for these grant programs is available through FY 2031.



### Eligible Projects

Eligible projects include those that expand and maintain the national ambient air quality monitoring network.



## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: Environmental Protection Agency

# Funding to Address Air Pollution at Schools

### Program Overview

The purpose of this program is to reduce greenhouse gas emissions and other air pollution at schools in low-income and disadvantaged communities.

### Program Eligibility

Eligible applicants include air pollution control agencies. Certain schools are eligible for technical assistance.

### Funding Information

\$50 million is appropriated to the EPA through FY 2031 to address air pollution at schools. Of that amount, the IRA provides \$37.5 million for grants to air pollution control agencies to monitor and reduce GHG emission in low-income communities. The remaining \$12.5 million is for providing technical assistance to eligible schools to address environmental issues, including the development of environmental quality plans.



### Eligible Projects

Eligible projects include those that monitor and reduce air pollution and greenhouse gas emissions at schools in low-income and disadvantaged communities.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: Environmental Protection Agency

# Low Emissions Electricity Program

### Program Overview

This new program is intended for consumer-related education and partnerships focused on reducing greenhouse gas emissions from domestic electricity generation and use.

### Program Eligibility

Eligible applicants include low-income and disadvantaged communities, state, tribal, and local governments.

### Funding Information

A total of \$87 million is appropriated for the Low Emissions Electricity Program. Of that amount, \$17 million is reserved for industry-related outreach and technical assistance; \$17 million is allocated for state, local, and tribal government-related outreach, and technical assistance on reducing GHG emissions from domestic electrical generation; \$1 million is dedicated to the reduction in GHG emission from domestic electricity generation and use; and \$18 million is dedicated to the reduction of GHG emissions.



### Eligible Projects

Eligible projects are those that carry out activities to reduce GHG emissions from domestic electricity generation and use.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



**Department: Environmental Protection Agency**

# Clean Heavy-Duty Vehicle Program

### Program Overview

This new EPA program awards grants and rebates to state and local governments for up to 100 percent of the costs of replacing a heavy-duty vehicle that is not zero-emission with a zero-emission vehicle.

### Program Eligibility

Eligible applicants include state, local governments, and nonprofit school transportation associations.

### Funding Information

The total funding for this program is \$1 billion and it is available through FY 2031. Of that amount, \$400 million is reserved for heavily polluted communities and \$60 million is allocated for Diesel Emission Reduction Act grants.



### Eligible Projects

The program covers the costs of purchasing, installing, operating, and maintaining the infrastructure necessary to charge, fuel and maintain zero-emission vehicles, workforce development and training, as well as planning and technical activities to support the deployment of zero-emission vehicles.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: Environmental Protection Agency

# Port Pollution Program

### Program Overview

The purpose of this program is to reduce pollution at ports.

### Program Eligibility

Eligible applicants include state and local governments with jurisdiction over a port or port authorities.

### Funding Information

\$3 billion is allocated for this program through FY 2027. Of the total funding, \$750 million is reserved for ports located in areas with poor air quality



### Eligible Projects

This program funds activities related to purchasing or installing zero-emission port equipment or technology, as well as related planning and permitting. It also covers the development of qualified climate action plans.







## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: Environmental Protection Agency

# Environmental and Climate Justice Block Grants

### Program Overview

The purpose of this program is to invest in community-led projects in disadvantaged communities to address disproportionate environmental and health harms related to pollution and climate change.

### Program Eligibility

Eligible applicants include partnerships between local and tribal governments, community-based nonprofit organizations, and partnerships of community-based nonprofit organizations.

### Funding Information

The IRA provides \$3 billion to the EPA and the grants funded under this program are awarded through FY 2026.



### Eligible Projects

Eligible projects include community-led air monitoring, investments in low- and zero-emission technologies that reduce GHG emissions and those that mitigate climate and health risks arising from urban heat islands, wood heater emission and wildfire events. Additionally, projects that facilitate engagement of disadvantaged communities in state and federal advisory groups, workshops and other public processes are eligible for funding.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: Environmental Protection Agency

# Environmental Product Declaration Assistance

### Program Overview

This program supports the creation, standardization, and transparency of environmental product declarations for construction materials and products.

### Program Eligibility

Eligible applicants include manufacturers of construction materials and to states, tribes, and eligible nonprofit organizations.

### Funding Information

\$250 million is appropriated to the EPA for the development and implementation of this program.



### Eligible Projects

This funding supports the EPA's efforts to implement reporting criteria for environmental product declarations that include measurements of the embodied GHG emissions of the material or product associated with all relevant stages of production, use, and disposal.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



**Department: U.S. Department of Agriculture**

# Biofuel Infrastructure and Agriculture Product Market Expansion

### Program Overview

The IRA directs the Department of Agriculture to establish a grant program to expand the sale and use of agricultural commodity-based fuels through infrastructure improvements for blending, storing, supplying, or distributing biofuels.

### Program Eligibility

Eligible applicants include state, local, and tribal governments; authorities, agencies, partnerships, and instrumentalities of such governments; and groups of such entities.

### Funding Information

The IRA provides a total of \$500 million to the Natural Resources Conservation Service for technical assistance projects available through September 30, 2031. Competitive grants will provide a federal cost share of not more than 75 percent of the total project cost.



### Priority Projects

This program will fund projects to install, retrofit, or upgrade fuel dispensers or pumps and related equipment, storage tank system components, and other infrastructure required at a location that dispenses certain biofuel blends. The goal is to ensure the increased sales of fuels with high levels of commodity-based ethanol and biodiesel are at or greater than the levels required in the Higher Blends Infrastructure Incentive Program. The expansion also focuses on projects for building and retrofitting home heating oil distribution centers or equivalent entities and distribution systems for ethanol and biodiesel blends.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



**Department: U.S. Department of Agriculture**

# Greenhouse Gas Inventory and Assessment Program

### Program Overview

This new initiative is for the Natural Resources Conservation Service (NRCS) to carry out a program to quantify carbon sequestration and carbon dioxide, methane, and nitrous oxide emissions; to collect field-based data to assess the carbon sequestration and GHG emission reduction outcomes of the program; and to use the data to monitor and track those carbon sequestration and emissions trends through the USDA GHG Inventory and Assessment Program.

### Program Eligibility

Eligible applicants include farmers, ranchers, and forest landowners.

### Funding Information

The IRA provides a total of \$1 billion to NRCS for technical assistance projects available until September 30, 2031.



### Priority Projects

Most technical assistance provided by NRCS leads to the development of a conservation plan - a resource assessment of the land that allows the client to determine the opportunities for using the resources under their care and how they may achieve their goals.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



**Department: U.S. Department of Agriculture**

# Non-Federal Forest Landowners

### Program Overview

The IRA appropriates funds to the Secretary of Agriculture in the following amounts: \$150 million for a competitive grant program to carry out climate mitigation or forest resilience practices; \$150 million for a competitive grant program that assists underserved forest landowners in accessing private markets for climate mitigation or forest resilience; \$100 million for a competitive grant program to support certain forest landowners in accessing private markets for climate mitigation; \$50 million for a competitive grant program to support eligible entities in providing payments to owners of private forest land for implementation of carbon sequestration and storage practices; and \$100 million to support the wood innovation grant program in constructing new facilities to transfer material removed to reduce hazardous fuels.

### Program Eligibility

Eligible entities include “nonindustrial private forest lands” defined as rural lands owned by any private individual, group, association, or other private entity, and “state forest land” defined as rural lands under state or local governmental ownership and considered non-federal lands.

### Funding Information

The non-federal cost-share for all grants listed above may be waived at the Secretary’s discretion. All funds available until September 30, 2031.



### Priority Projects

The expansion also focuses on projects for building and retrofitting home heating oil distribution centers or equivalent entities and distribution systems for ethanol and biodiesel blends.

Eligible recipients include projects submitted through a state agency and cover nonindustrial private forest land or state forest land (Cooperative Forestry Assistance Act Sec. 13A).





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



**Department: U.S. Department of Energy**

# Homeowner Managing Energy Savings (HOMES) Rebate Program – Home Energy Performance-Based, Whole House Rebates

### Program Overview

The IRA appropriates funding for a new HOMES rebate program to develop and implement a rebate program to homeowners and aggregators for whole-house energy saving retrofits.

### Program Eligibility

Eligible entities include low- or moderate-income households; an individual or entity that owns a multifamily building where not less than 50 percent of the residents are low- or moderate-income households.

### Funding Information

The IRA provides a total of \$4.3 billion to the DOE for state energy offices to carry out programs to award rebates; funds are available until September 30, 2031. Funds provided from a HOMES rebate may not be combined with any other federal rebate program.



### Projects Specifics

Upgrades that cut energy usage by 35% or more are eligible for rebates of up to 50% of the cost of the project or \$4,000, whichever is less. Lower-income households can get up to an \$8,000 rebate, or 80% of the cost of a project, whichever is less. Homes with energy savings of 20% to 34% are eligible for rebates of up to 50% of the cost of the project or \$2,000, whichever is less. If upgrades achieve energy savings of 15% to 19%, homeowners may be eligible for rebate up to \$2,000, depending on the state.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: U.S. Department of Energy

# Homeowner Managing Energy Savings (HOMES) – High-Efficiency Electric Home Rebate Program

### Program Overview

The IRA appropriates funding for a new HOMES rebate program to develop and operate high efficiency electric home rebate programs for appliance and non-appliance upgrades.

### Program Eligibility

Eligible entities include low- or moderate-income households; an individual or entity that owns a multifamily building where not less than 50 percent of the residents are low- or moderate-income households. Rebates can also be issued to a governmental, commercial, or nonprofit entity, as determined by the Secretary.

### Funding Information

The IRA provides a total of \$4.275 billion to the DOE for state energy offices to fund rebates, which remain available through September 30, 2031. The program includes \$225 million for Tribes. Funding will follow the State Energy Program formula and states will distribute allocated funds. An eligible entity receiving multiple rebates under this section may receive not more than a total of \$14,000 in rebates.



### Qualified Projects and Rebate Caps

- An electric heat pump water heater (\$1,750)
- An electric heat pump clothes dryer (\$840)
- An electric heat pump for space heating and cooling (\$8,000)
- An electric stove, cooktop, range, or oven (\$840)
- An electric load service center upgrade (\$4,000)
- Insulation, air sealing and materials to improve ventilation (\$1,600)
- Electric wiring (\$2,500)





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: U.S. Department of Energy

# Energy Infrastructure Reinvestment Financing Program

### Program Overview

The IRA creates a new loan program, which will help repurpose energy infrastructure that has ceased operations or are still operating.

### Program Eligibility

Borrowers with qualified projects are eligible to receive DOE loan funds.

### Funding Information

The IRA provides a total of \$5 billion to the new DOE loan program and funds are available until September 30, 2026.



### Qualified Projects

Funding will be available for projects that: retool, repower, repurpose, or replace energy infrastructure that has ceased operations; or enable operating energy infrastructure to avoid, reduce, utilize, or sequester air pollutants or anthropogenic emissions of greenhouse gases.







## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: U.S. Department of the Interior

# Funding for Drought Mitigation

### Program Overview

The purpose of this program is to mitigate the impacts of drought in the Reclamation States.

### Program Eligibility

Eligible entities include local and tribal governments in Arizona, California, Colorado, Idaho, Kansas, Montana, Nebraska, Nevada, New Mexico, North Dakota, Oklahoma, Oregon, South Dakota, Utah, Washington, and Wyoming. Priority is given to the Colorado River Basin and other basins experiencing comparable levels of drought.

### Funding Information

The IRA provides \$4 billion to the Bureau of Reclamation for grants to local and tribal governments in eligible states. The funds are available through FY 2026.



### Eligible Projects

Grants can fund ecosystem restoration projects to address drought-related issues, voluntary system conservation projects that reduce demand for water supplies, and compensation for a temporary or multiyear voluntary reduction in diversion of water.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: U.S. Department of the Interior

# Bureau of Reclamation Water Supply Projects

### Program Overview

The purpose of this program is to serve households or communities without reliable access to domestic water supplies.

### Program Eligibility

Eligible recipients are located in disadvantaged communities in the following Reclamation states: Arizona, California, Colorado, Idaho, Kansas, Montana, Nebraska, Nevada, New Mexico, North Dakota, Oklahoma, Oregon, South Dakota, Utah, Washington, and Wyoming.

### Funding Information

The IRA provides \$550 million for grants to disadvantaged communities in eligible states for up to 100% of the cost of the planning, design, or construction of water projects. The funds are available through FY 2031.



### Eligible Projects

Eligible projects include planning, designing, or construction of water projects to serve communities without reliable access to domestic water supplies.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



**Department: U.S. Department of Transportation**

# Sustainable Aviation Fuel and Low Emission Aviation Technology Program

### Program Overview

The purpose of the program is to enable projects that produce, transport, blend, or store sustainable aviation fuel, as well as to develop and apply low-emission aviation technologies.

### Program Eligibility

Eligible entities state and local governments, airport sponsors, for-profit companies, research institutions, and non-profits.

### Funding Information

A total of \$297 million is authorized over five years from FY 2022 through FY 2026. This includes \$244.5 million for projects related to production, transportation, blending, or storage of sustainable aviation fuel, \$46.5 million for projects related to low-emission aviation technologies, and \$5.9 million for the program's operating costs.



### Eligible Projects

Eligible projects include those that facilitate the production of sustainable aviation fuel.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: U.S. Department of Transportation

# Neighborhood Access and Equity Grant Program

### Program Overview

The purpose of the program is to improve walkability, safety, and transportation access in historically underserved neighborhoods near major transportation corridors.

### Program Eligibility

Eligible applicants include states, local or territorial governments, authorities with a transportation function and metropolitan planning organizations.

### Funding Information

A total of \$1.9 billion is provided to the USDOT Federal Highway Administration (FHWA). An additional \$1.3 billion is appropriated to FHWA for activities carried out in disadvantaged or underserved communities. Funds are available through FY 2026 at an 80% federal cost share. Disadvantaged and underserved communities are eligible for up to 100% federal cost share.



### Eligible Projects

Eligible projects include those that improve walkability, safety, and affordable transportation access in underserved populations; mitigate adverse impacts on people and the environment resulting from a surface transportation facility; and enhance planning in underserved communities.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: U.S. Department of Transportation

# Local Technical Assistance and Capacity Building

### Program Overview

The IRA appropriates new resources to USDOT for local technical assistance and capacity building.

### Program Eligibility

Local governments are eligible to receive technical assistance and capacity building from FHWA.

### Funding Information

A total of \$50 million is provided to FHWA to provide guidance and technical assistance to support transportation and infrastructure project delivery at the local level. The funds, available through FY 2026, can also be used to make grants to local governments to build their capacity to deliver surface transportation projects.



### Qualified Projects

FHWA can make grants to local governments to build capacity so that they can assume the responsibilities and ultimately the final project delivery of surface transportation at the local level.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: U.S. Department of Transportation

# Low-Carbon Transportation Materials Grants

### Program Overview

The purpose of this program is to incentivize the use of low-carbon transportation materials in construction.

### Program Eligibility

Eligible entities include local governments and metropolitan planning organizations.

### Funding Information

A total of \$2 billion is appropriated to FHWA to reimburse or create incentives for eligible entities. These funds are available through FY 2026. Projects may qualify for a federal cost share of up to 100 percent.



### Eligible Projects

Eligible projects include those that incorporate the use of products with lower levels of GHG emissions through all stages of production as determined by the EPA. Funding covers projects on a federal-aid highway, tribal transportation facility, federal lands transportation facility, and federal lands access transportation facility





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



Department: U.S. Department of Transportation

# Environmental Review Implementation Funds

### Program Overview

The purpose of this program is to facilitate and review documents related to environmental review process of proposed projects.

### Program Eligibility

Eligible entities include states, units of local government, territories, and metropolitan planning organizations.

### Funding Information

\$100 million is appropriated to the Federal Highway Administration through 2026 to facilitate this program. Entities will be required to supply at least 20 percent of the total project cost.



### Eligible Projects

Funds can be used to support eligible entities to build their capacity to conduct environmental review processes and for administrative expenses that are incurred.





## INFLATION REDUCTION ACT NEW PROGRAM PROFILE



**Department: U.S. Department of Housing and Urban Development**

# Improving Energy Efficiency or Water Efficiency or Climate Resilience of Affordable Housing

### Program Overview

The IRA appropriates \$1 billion in funding to HUD to provide various loans and grants to support energy and water efficiency projects in affordable housing.

### Program Eligibility

Eligible recipients include owners or sponsors of low-income housing and housing for the elderly or disabled.

### Funding Information

The IRA appropriates \$837.5 million (available until 2028) to HUD for direct loans and grants. Additionally, this section appropriates \$60 million (available until 2030) for the Secretary to administer and oversee the implementation of the program; \$60 million (available until 2029) for expenses of contracts and \$42.5 million (available until 2028) for energy and water benchmarking, and evaluation of properties eligible to receive grants or loans.



### Eligible Projects

Eligible activities include improving energy efficiency, water efficiency, indoor air quality or sustainability; or implementing low-emission technologies, materials or processes and projects that address climate resilience.





## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Agriculture

# Environmental Quality Incentives Program (EQIP)

### Program Overview

This voluntary USDA conservation program allows farmers and ranchers with grants to implement environmentally beneficial conservation practices. Projects will come in the form of financial and technical assistance.

### Program Eligibility

Eligible entities include agricultural producers and non-industrial forest managers with financial resources and one-on-one help to plan and implement improvements.

### Funding Information

The IRA provides a total of \$8.5 billion to EQIP projects prioritizing improvements to soil quality, reduction of emissions, and mitigating greenhouse gases for technical assistance projects available through September 30, 2031.



### Priority Projects

Projects will result in, efficient utilization of nutrients, reducing input costs and reduction in nonpoint source pollution, reduction of contamination from agricultural sources, such as animal feeding operations, and increased soil health to help mitigate against increasing weather volatility and improved drought resiliency.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Agriculture

# Conservation Stewardship Program (CSP)

### Program Overview

This voluntary conservation program provides farmers and ranchers with grants to maintain and improve existing conservation practices and adopt additional practices on privately owned land.

### Program Eligibility

Eligible entities include operators engaged in agriculture or forestry and have a farm number and tract established with the Farm Service Agency, comply with adjusted gross income limitation (AGI) provisions, control, or own eligible land, follow the highly erodible land and wetland conservation requirements, and develop a Natural Resources Conservation Service (NRCS) Environmental Quality Incentives Plan (EQIP) plan of operations.

### Funding Information

The IRA provides a total of \$3.25 billion to NRCS for technical assistance projects available through September 30, 2031.



### Priority Projects

Projects through CSP can help applicants improve grazing conditions, increase crop resiliency, or develop wildlife habitat.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Agriculture

# Agriculture Conservation Easement Program (ACEP)

### Program Overview

ACEP helps landowners, land trusts, and other entities protect, restore, and enhance wetlands or protect working farms and ranches through conservation easements.

### Program Eligibility

Eligible partners include American Indian tribes, state and local governments and non-governmental organizations that have farmland, rangeland or grassland protection programs. Eligible landowners include owners of privately held land including land that is held by tribes and tribal members. All landowners, including required members of landowner-legal entities, must meet adjusted gross income (AGI) limitations and must be compliant with the HEL/WC provisions of the Food Security Act of 1985.

### Funding Information

The IRA provides a total of \$1.4 billion to ACEP projects that purchase easements to protect, restore, and enhance wetlands and working agricultural land and are available through September 30, 2031.



### Priority Projects

For Agricultural Land Easements

- NRCS will prioritize applications that protect agricultural uses and related conservation values of the land and those that maximize the protection of contiguous acres devoted to agricultural use.

For Wetland Reserve Easements

- NRCS will prioritize applications based on the easement's potential for improving water quality and protecting and enhancing habitat for migratory birds and other wildlife.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



**Department: U.S. Department of Agriculture**

# Regional Conservation Partnership Program (RCPP)

### Program Overview

The Regional Conservation Partnership Program (RCPP) promotes coordination of Natural Resources Conservation Service (NRCS) conservation activities with partners that offer value-added contributions to expand our collective ability to address on-farm, watershed, and regional natural resource concerns.

### Program Eligibility

Eligible recipients include states or units of local government, including conservation districts; a farmer cooperative; a water district, irrigation district, rural water district or association, or other organizations with specific water delivery authority to producers on agricultural land; a municipal water or wastewater treatment entity, and an organization or entity with an established history of working with producers on agricultural land.

### Funding Information

The IRA provides a total of \$4.95 billion to RCPP projects that purchase easements to protect, restore, and enhance wetlands and working agricultural land, and are available through September 30, 2031.



### Priority Projects

Projects will demonstrate innovative solutions to conservation challenges and provide measurable improvements and outcomes tied to the resource concerns they seek to address.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Agriculture

# Conservation Technical Assistance Program (CTA)

### Program Overview

The Natural Resources Conservation Service (NRCS) secured additional funding to provide farmers, ranchers and forestland owners with the knowledge and tools they need to conserve, maintain, and restore the natural resources on their lands and improve the health of their operations for the future.

### Program Eligibility

Eligible entities include farmers, ranchers, and forest landowners.

### Funding Information

The IRA provides a total of \$1 billion to NRCS for technical assistance projects through September 30, 2031.



### Priority Projects

Most technical assistance provided by NRCS leads to the development of a conservation plan - a resource assessment of the land that allows the client to determine the opportunities for using the resources under their care and how they may achieve their goals.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



**Department: U.S. Department of Agriculture**

# Electric Loans for Renewable Energy

### Program Overview

This provision provides additional funding to the USDA for the cost of generating electricity from renewable sources for resale to rural and nonrural residents, including electricity storage projects. The loans and loan guarantees finance the construction of electric distribution, transmission, and generation facilities, including system improvements to improve electric service in rural areas, as well as demand side management, smart grid, energy efficiency and conservation programs, and on-grid and off-grid renewable energy systems.

### Program Eligibility

Eligible entities include state and local governmental entities, nonprofits, including cooperatives and limited dividend or mutual associations, for-profit businesses (must be a corporation or limited liability company), and Tribes.

### Funding Information

The IRA provides a total of \$1 billion for loan guarantees for projects through September 30, 2031.



### Priority Projects

Eligible activities include maintenance, upgrades, expansions, replacement of distribution, transmission, and headquarter facilities, energy efficiency upgrades, and renewable energy storage.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Agriculture

# Rural Energy for America Program (REAP)

### Program Overview

The Rural Energy for America Program provides guaranteed loan financing and grant funding to agricultural producers and rural small businesses for renewable energy systems or to make energy efficiency improvements. Agricultural producers may also apply for new energy efficient equipment and new system loans for agricultural production and processing.

### Program Eligibility

Eligible recipients include agricultural producers with at least 50 percent of their gross income coming from agricultural operations. Also eligible are small businesses in eligible rural areas.

### Funding Information

The IRA provides REAP a total of \$2.025 billion for grants for energy efficiency and renewable energy projects, which includes \$1.7 billion for grants and loans for underutilized renewable energy technologies and \$304 million for technical assistance with REAP applications. Funds are available for loan guarantees on loans up to 75 percent of total eligible project costs. Grants are available for up to 25 percent of total eligible project costs. Combined grant and loan guarantee funding is available for up to 75 percent of total eligible project costs. Funds remain available until September 30, 2031.



### Priority Projects

Funds may also be used for the purchase, installation, and construction of energy efficiency improvements. Priority projects include biomass projects, geothermal for electric generation or direct use hydropower below 30 megawatts, hydrogen project, small and large wind or solar generation projects, and ocean (tidal, current, thermal) generation.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Agriculture

# Rural Electric Cooperative

### Program Overview

This program helps reduce greenhouse gas (GHG) emissions and improve energy efficiency and increase resiliency by funding rural electric co-ops assisting the long-term resiliency, reliability, and affordability of rural electric systems.

### Program Eligibility

Eligible recipients include electric cooperatives who predominantly serve rural areas or have received a loan from the Rural Electrification Act.

### Funding Information

The IRA amends the Farm Security and Federal Investment Act and appropriates \$9.7 billion for grants remaining available until September 30, 2031. Grant amounts shall not be more than 25 percent of the total project cost.



### Priority Projects

Funding can also be used to support zero-emissions systems and carbon capture systems to reduce GHG emissions.





## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



**Department: U.S. Department of Agriculture**

## State and Private Forestry Conservation Programs- Urban and Community Forestry Program

### Program Overview

The Urban and Community Forestry Program is a conservation program administered by the U.S. Forest Service in partnership with State agencies to encourage the protection of public land (non-federal) or private lands if there is a clear public benefit through conservation easements or land purchases. This program specifically focuses on tree planting and other related activities.

### Program Eligibility

Eligible applicants include state agencies, local governmental entities, an agency or governmental entity of the District of Columbia, an agency or governmental entity of an insular area, an Indian Tribe, or a nonprofit organization.

### Funding Information

The IRA provides \$1.5 billion in grant funding for the FLP remaining available until September 30, 2031.



### Project Projects

This program will prioritize projects that align with the goals outlined in the [Ten-Year Urban Forestry Action Plan](#) (2016-2026).



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



**Department: U.S. Department of Agriculture**

# State and Private Forestry Conservation Programs - Forest Legacy Program (FLP)

### Program Overview

The Forest Service Urban & Community Forestry Program is a technical, financial, and educational assistance program, delivering nature-based solutions to ensure a resilient and equitable tree canopy.

### Program Eligibility

Landowners may participate in the Forest Legacy Program by either selling their property outright or by retaining ownership and selling only a portion of the property's development rights; both are held by state agencies or another unit of government. The use of a conservation easement, a legal agreement between a landowner and a non-profit land trust or governmental agency, allows the land to remain in private ownership while ensuring that its environmental values are retained.

### Funding Information

The IRA provides \$700 million in grant funding for the FLP remaining available until September 30, 2031.



### Project Benefits

FLP projects will increase opportunities to hunt, fish, and camp, provide clean and abundant drinking water, increase habitats for fish and wildlife, and provide timber, fuel wood, and other forest products.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Energy

# Siting of Interstate Electricity Transmission Lines Program

### Program Overview

The IRA creates a new DOE grant program generally for state and local governments aimed at facilitating the siting of certain onshore and offshore transmission lines, to cover project studies, host negotiations, participate in federal and state regulatory proceedings, and promote economic development in affected communities.

### Program Eligibility

Eligible entities include state and local governments.

### Funding Information

The IRA provides a total of \$760 million to the new DOE loan program and funds are available until September 30, 2029.



### Projects Specifics

Eligible projects include studies and analyses of the impacts of the covered transmission project; examination of up to 3 alternate siting corridors within which the covered transmission project feasibly could be sited; participation by the siting authority in regulatory proceedings or negotiations in another jurisdiction; participation by the siting authority in regulatory proceedings at the Federal Energy Regulatory Commission or a State regulatory commission; and for economic development purposes



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Energy

# Latest and Zero Building Energy Code Adoption

### Program Overview

The IRA provides funding to DOE for grants to state and local governments to ensure building codes are up to date.

### Program Eligibility

Eligible entities include states and local governments that have the authority to adopt building codes.

### Funding Information

The program receives \$1 billion in total funds with \$330 million to adopt latest building codes and \$670 million to adopt a building energy code that meets or exceeds the zero energy provisions in the 2021 International Energy Conservation Code or an equivalent stretch code and to implement a compliance plan. All funds are available until September 30, 2029.



### Project Specifics

Eligible projects include adopting the latest residential or commercial building energy codes and implement a plan to achieve full compliance with code and to adopt residential or commercial building energy codes that meet or exceed the zero energy provisions of the 2021 International Energy Conservation Code or equivalent stretch code and implement a plan to achieve full compliance with codes.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



**Department: U.S. Department of Energy**

# Loan Programs Office (LPO) Innovative Clean Energy

### Program Overview

The IRA increases the loan guarantee commitment authority for DOE for supporting eligible projects that avoid, reduce, utilize, or sequester air pollutants or anthropogenic GHG emissions, and (except for projects supported by a State Energy Financing Institution) employ new or significantly improved technologies.

### Program Eligibility

This program is unrestricted.

### Funding Information

The IRA increases the DOE's Loan Programs Office's commitment authority to \$40 billion while specifically receiving \$3.6 billion in total funds under the Innovative Technology Loan Guarantee Program. All funds are available until September 30, 2026.



### Project Specifics

Eligible projects must avoid, reduce, or sequester air pollutants or anthropogenic emissions of greenhouse gases; and 2) employ new or significantly improved technologies as compared to commercial technologies in service in the United States at the time the guarantee is issued.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Energy

# Loan Programs Office (LPO) Advanced Technology Vehicle Manufacturing

### Program Overview

The IRA provides funding to DOE for costs of loans for equipping, expanding, or establishing manufacturing facilities in the United States to produce, or for engineering integration performed in the United States of, advanced technology vehicles that emit, under any possible operational mode or condition, low- or zero-GHG emissions.

### Program Eligibility

Eligible recipients include manufacturers of advanced technology vehicles that achieve defined fuel economy targets; and manufacturers of components or materials that support eligible vehicles' fuel economy performance.

### Funding Information

\$3 billion is available to make loans for advanced technology vehicle manufacturing; all funds are available until September 30, 2028.



### Project Specifics

The IRA eliminates the loan program cap of \$25 billion that was created in the Energy Independence and Security Act of 2007.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



**Department: U.S. Department of Energy**

# Domestic Manufacturing Conversion Grant Program

### Program Overview

The IRA provides funding to DOE for grants for domestic production of efficient hybrid, plug-in electric hybrid, plug-in electric drive, and hydrogen fuel cell electric vehicles, and administrative costs of making grants.

### Program Eligibility

Eligible recipients are U.S. auto manufacturers. The Secretary may coordinate implementation of this section with State and local programs designed to accomplish similar goals, including the retention and retraining of skilled workers from the manufacturing facilities.

### Funding Information

The IRA provides \$3 billion to make grants available for domestic production of hybrid, plug-in electric hybrid, plug-in electric drive, and hydrogen fuel cell electric vehicles. All funds are available until September 30, 2031.



### Project Specifics

This grant program gives priority to the refurbishment or retooling of manufacturing facilities that have recently ceased operation or will cease operation in the future.



## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Energy

# Transmission Facility Financing Program

### Program Overview

The purpose of this program is to facilitate the construction of electric power transmission lines and related facilities. To facilitate projects, the DOE may enter into a capacity contract with eligible entities, issue a loan to an eligible entity for the costs of carrying out an eligible project, or participate with an eligible entity in designing, developing, constructing, operating, maintaining, or owning an eligible project.

### Program Eligibility

Eligible applicants are transmission developers.

### Funding Information

The IRA provides a total of \$2 billion to the DOE loan program and funds are available until September 30, 2031. The program was created in the IIJA and will now authorize an additional \$2 billion in funding for loans.



### Priority Projects

Eligible projects include constructing a new or replacing electrical power transmission lines, increasing the transmission capacity of existing electrical power transmission lines, and connecting an isolated microgrid to existing transmission, transportation, or telecommunications infrastructure corridor.





## INFLATION REDUCTION ACT EXISTING PROGRAM PROFILE



Department: U.S. Department of Energy

# Advanced Industrial Facilities Deployment Program

### Program Overview

The IRA provides funding to DOE for financial assistance for clean energy demonstrations by eligible facilities, with priority to projects to achieve GHG reductions, provide the greatest benefit for the greatest number of people in the area, and participate in a partnership with purchasers of the facility's output.

### Program Eligibility

Eligible applicants include a domestic, non-Federal, non-power industrial or manufacturing facility engaged in energy-intensive industrial processes, including production processes for iron, steel, steel mill products, aluminum, cement, concrete, glass, pulp, paper, industrial ceramics, chemicals, and other energy intensive industrial processes.

### Funding Information

The IRA funds the \$5.812 billion for grants and loan programs seeking to reduce emissions in connection with the manufacturing of steel, cement, and chemicals. All funds available until September 30, 2026.



### Project Specifics

The Secretary will require a recipient of a grant to provide not less than 50 percent of the cost of the project carried out using the grant.





## RECLAMATION DISTRICT 1000

DATE: NOVEMBER 10, 2023

AGENDA ITEM NO. 4.2

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TITLE: Operations Manager's Report – November 2023

SUBJECT: Update on Activities Since the October 2023 Board of Trustees Meeting

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### EXECUTIVE SUMMARY:

This Staff Report is intended to inform the Board and serve as the official record of the activities the District's field staff engaged in for the month of October 2023. As well as provide information regarding District facility use and local weather impacts on District facilities and river levels. Noteworthy activities include mowing the inner and outer perimeters of the District, aquatic herbicide applications in areas such as the East Drain, Main Drain, and interior ditches. Additionally, staff carried out numerous homeless encampment removals along the NEMDC, Main Drainage and East Drainage Canal. District crews completed an 18-inch culvert replacement project in the northern part of the District along the V-1 ditch.

The Operations Manager's report was created to provide monthly updates to the Board of Trustees on field-related activities within the District boundaries, as well as provide a historical record. This allows for the District and the public an opportunity to refer back to data trends over time regarding the weather impact on District facilities, crew activities, and local river and canal conditions as well as general District activities from month to month.

### RECOMMENDATION:

There are no staff recommendations, the information provided is strictly informational.

### ATTACHMENTS:

1. Operations Manager's Report Data Sheet

### STAFF RESPONSIBLE FOR REPORT:

Handwritten signature of Gabriel J. Holleman in blue ink.

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Gabriel J. Holleman, Operations Manager

Date: 11/03/2023

Handwritten signature of Kevin L. King in blue ink.

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Kevin L. King, General Manager

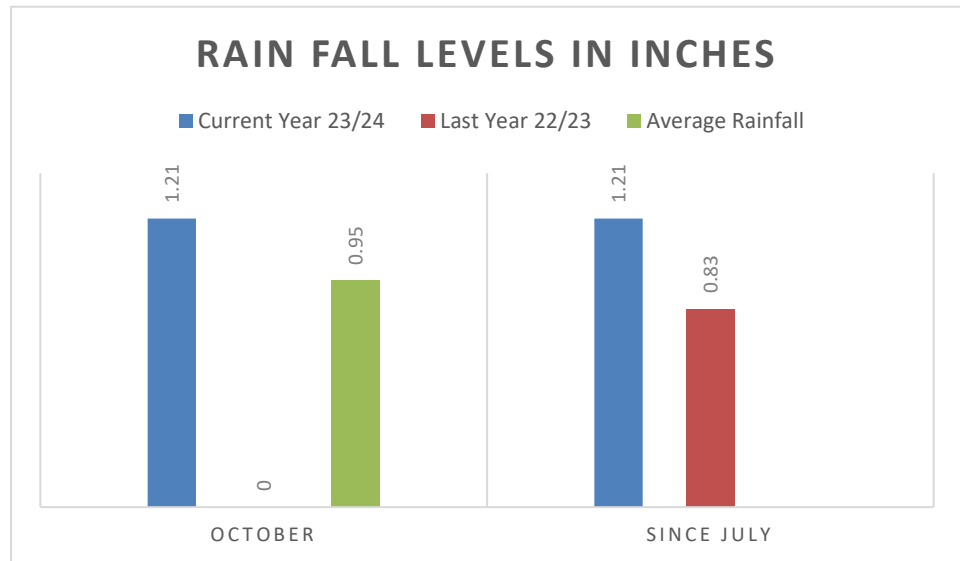
Date: 11/03/2023



**Operations Manager's Report  
November 2023**

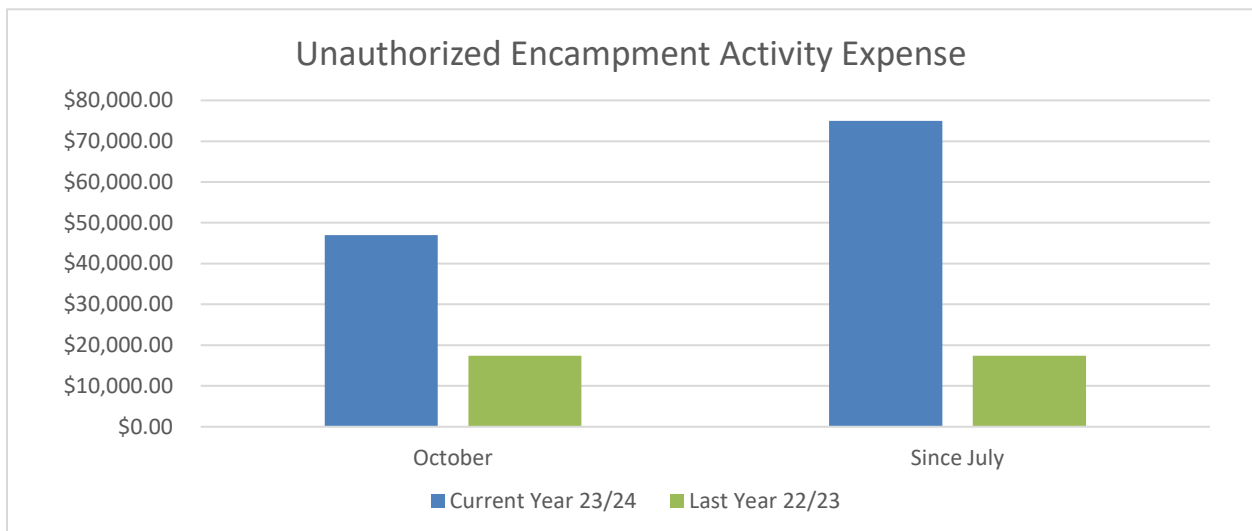
**Rain Fall Totals:**  
 October 2023  
 Rain Totals = 1.21"  
 October Average = 0.95"

Rain Totals Since  
 July 1, 2023= 1.21"



**Unauthorized Encampment Activity** During the month of October, the District spent a total of 296 hours on unauthorized encampment related activities, with a total cost to the District of \$46,961.68. This total includes labor and quipment costs.

**Unauthorized Encampment Activity – Year to Date** This fiscal year to date the District has spent a total of 477 crew hours on unauthorized encampment activity for a total cost to the district of \$75,000.16. This total includes labor,\* equipment costs.



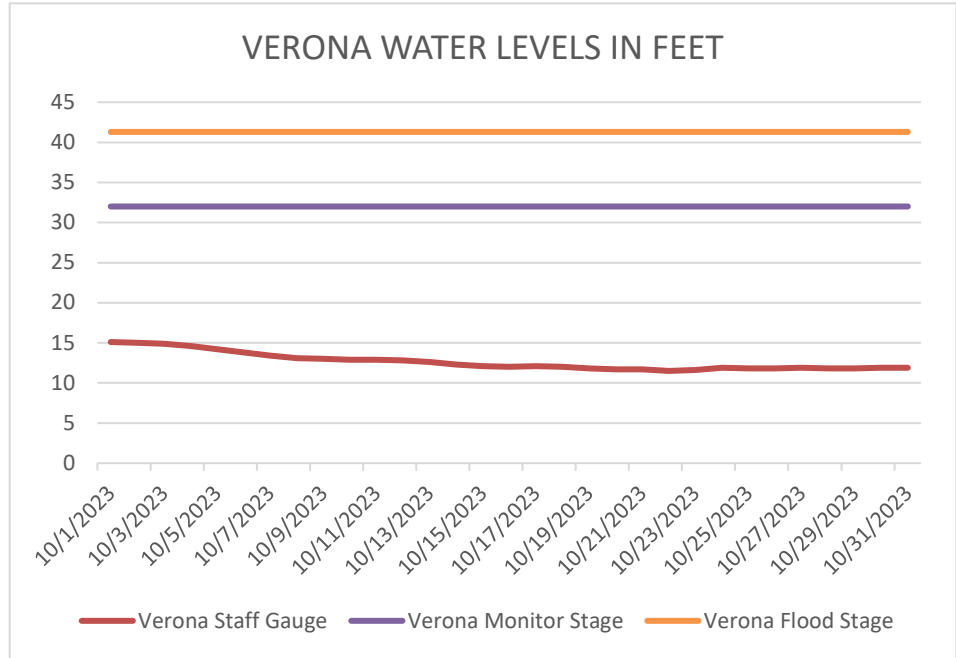
**Verona River Levels:**

H: 15.1'

L: 11.5'

Monitor Level: 32'

Flood Stage: 41.3'



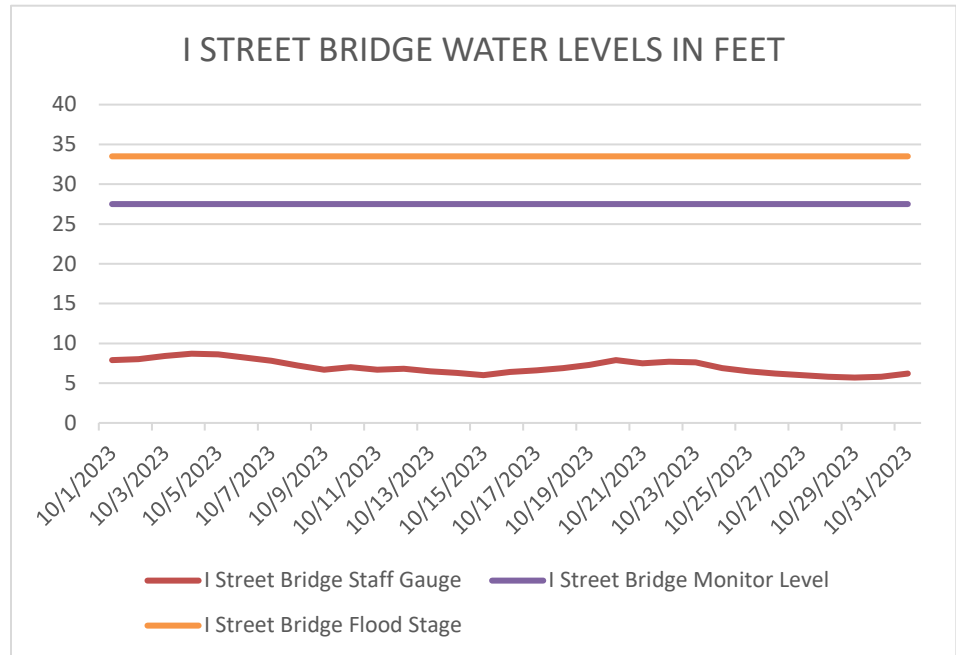
**I Street River Levels:**

H: 8.7'

L: 5.7'

Monitor Level: 27.5'

Flood Stage: 33.5'



The chart below represents various activities the field crew spent their time working on during the month of October 2023.

RD 1000 Field Crew	*Field Hours Worked	Activity
	316	Garbage/Debris Removal
	199	Ditch Maintenance
	144	Equipment Maintenance/Repair
	128	Pumping Plant Maintenance
	80	Mowing

*\*Hours worked do not include the Operations Manager's time.*

### **Pumping**

Please review the pumping data below, specifically pertaining to pump totals in October. A total of 719.5 acre-feet was pumped from the Basin.

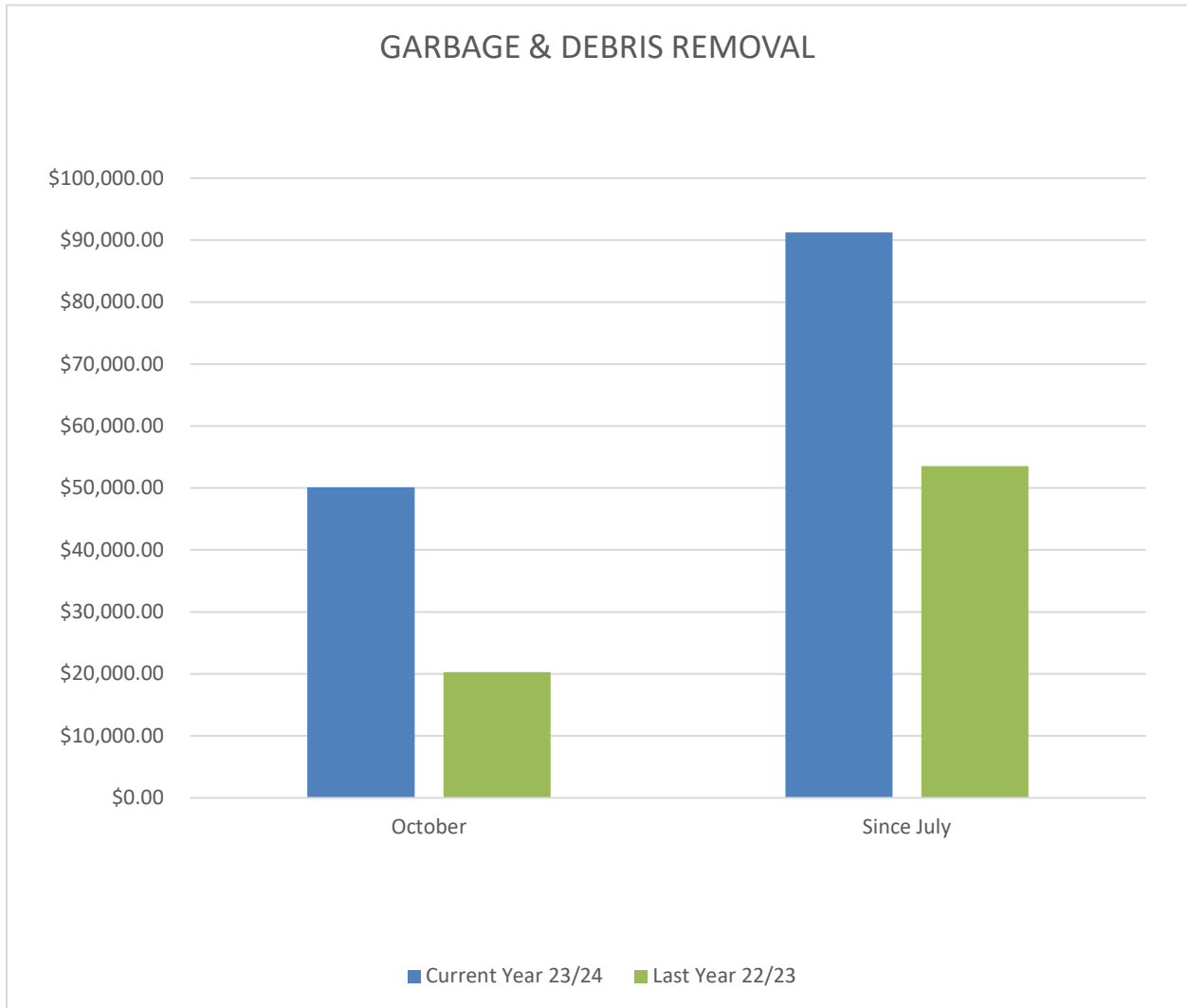
Pumping Plant	Pump	Hours / Ac-ft
<b>Plant 1B</b>	Pump #2	17.1 Hrs / 167.6 Ac-ft
	Pump #4	30.3 Hrs / 296.9 Ac-ft
<b>Plant 3</b>	Pump #1	22.8 Hrs / 102.6 Ac-ft
<b>Plant 8</b>	Pump #1	8.9 Hrs / 93.5 Ac-ft
	Pump #3	15.5 Hrs / 58.9 Ac-ft

### **Safety Topics for the Month of October**

- Dealing with Hazards Created Water by Water Inside Excavations
- Osha Rules About Walking or Diving Across Open Excavations
- When Protection Against Cave-ins Is Required in Excavations
- Watch for Tell-tale Signs of Distressed Soil Around Excavations
- A Brief Overview of OSHA's Soil Classification System

**Garbage & Debris Activity** – During the month of October, the District spent a total of 58.50 crew hours on garbage removal activities with at total cost to the District of \$8,474.80. This total includes labor and equipment costs.

**Garbage & Debris Activity – Year to Date** This fiscal year to date the District spent a total of 280.50 crew hours on garbage removal activities with at total cost to the District of \$41,144.24. This total includes labor and equipment costs.



Maintenance Work Schedule		1-Oct Through 31-Oct		
Crew 1	1-Oct	8-Oct	15-Oct	22-Oct
<b>Beto Gutierrez</b>				
Truck # 57	* Aquatic coontail treatment throughout main drainage canals * Spraying activities in Zone A * 18" culvert replacement at the V-1 Drain	* Annual Steelhead Creek cleanup * Homeless encampment cleanup along the NEMDC * 18" culvert replacement at the V-1 Drain	* Homeless encampment removals along the NEMDC , East Drain and Main Drain * Garbage & debris removal throughout the District	* Gathered post water samples and shipped to lab * Backfill culvert at the Sawtelle Drain * Cleared vegetation at all pumping plants and clean inside pump houses
<b>Crew 2</b>	<b>1-Oct</b>	<b>8-Oct</b>	<b>15-Oct</b>	<b>22-Oct</b>
<b>John Chilton</b>				
Truck # 56	* Mowing activities along the West Drainage Canal	* Annual Steelhead Creek cleanup * Homeless encampment cleanup along the NEMDC	* Homeless encampment removals along the NEMDC , East Drain and Main Drain * Garbage & debris removal throughout the District	* Mowing activities along Garden Hwy
<b>Crew 3</b>	<b>1-Oct</b>	<b>8-Oct</b>	<b>15-Oct</b>	<b>22-Oct</b>
<b>Taylor Tikalsky</b>				
Truck # 55	* RSP Delivery from Nordic (Free Rock) * 18" culvert replacement at the V-1 Drain	* Annual Steelhead Creek cleanup * Homeless encampment cleanup along the NEMDC	* Homeless encampment removals along the NEMDC , East Drain and Main Drain * Garbage & debris removal throughout the District	* Backfill culvert at the Sawtelle Drain * Clear vegetation at all pumping plants and clean inside pump houses
<b>Crew 4</b>	<b>1-Oct</b>	<b>8-Oct</b>	<b>15-Oct</b>	<b>22-Oct</b>
<b>Bryan Hall</b>				
Truck # 69	* Unit #54 - Drive shaft and gear box repairs * 18" culvert replacement at the V-1 Drain * Unit #45 - Frame repairs * Unit #65 Front tire repairs	* Unit #53 - Mower drive shaft replacement * Unit #43 - Replaced all 4 tires * Unit #45 Hydraulic system repairs * Annual Steelhead Creek cleanup	* Unit #64 - Replaced batteries * Replaced vehicle logos * Picked up various parts for inventory * #56 - Tire Repair * #46 - Tire Replacement	* Unit #39 - Hydro mechanical system repairs * #37 - Cooling system repairs * #45 - Hydraulic system repairs * #60 - Tire Repair * #46 - Tire Replacement
<b>Crew 5</b>	<b>1-Oct</b>	<b>8-Oct</b>	<b>15-Oct</b>	<b>22-Oct</b>
<b>Ray Lewis</b>				
Truck: #58	Medical Leave	Medical Leave	Medical Leave	Medical Leave
<b>Crew 6</b>	<b>1-Oct</b>	<b>8-Oct</b>	<b>15-Oct</b>	<b>22-Oct</b>
<b>Michael Rhoads</b>				
Truck: #59	* 18" culvert replacement at the V-1 Drain	* Homeless encampment cleanup along the NEMDC * 18" culvert replacement at the V-1 Drain	* Homeless encampment removals along the NEMDC , East Drain and Main Drain * Garbage & debris removal throughout the District * Prepare equipment for High Water Jamboree	* Backfill culvert at the Sawtelle Drain * Clear vegetation at all pumping plants and clean inside pump houses
<b>Crew 7</b>	<b>1-Oct</b>	<b>8-Oct</b>	<b>15-Oct</b>	<b>22-Oct</b>
<b>Mark Jenkins</b>				
Truck #60	* 18" culvert replacement at the V-1 Drain	* Homeless encampment cleanup along the NEMDC * 18" culvert replacement at the V-1 Drain	* Homeless encampment removals along the NEMDC , East Drain and Main Drain * Garbage & debris removal throughout the District	* Backfill culvert at the Sawtelle Drain * Clear vegetation at all pumping plants and clean inside pump houses



## Homeless Encampment Activity Report November 2023

The attachment below is intended to inform the Board of the homeless encampment activities during the month of October. Following the direction of our SOP, the District is obligated to carry out three (3) postings at each encampment, as outlined below. Noteworthy activities include homeless encampment removals along East Drain, Main Drain and the NEMDC and the Bannon Canal.



### HOMELESS ENCAMPMENT SCHEDULE

Activity	OCTOBER														
	TH	F	S	S	M	T	W	TH	F	S	S	M	T	W	T
	10/11/2023	10/12/2023	10/13/2023	10/14/2023	10/15/2023	10/16/2023	10/17/2023	10/18/2023	10/19/2023	10/20/2023	10/21/2023	10/22/2023	10/23/2023	10/24/2023	10/25/2023
Encampment Removal along NEMDC (San Juan Ave.)	X	X	X												
Encampment Removal along NEMDC (PP#8 Outfall)	X	X	X												
Encampment Removal along East Drain (Truxel Road)							X	X	X						
Encampment Removal along East Drain (Home Depot)							X	X	X						
Encampment Removal along Main Drain (Unity Circle)									X						



Below is a calendar related to homeless encampment activities for the month of November. Noteworthy activities include encampment postings along the NEMDC and Main Drainage Canal.



### HOMELESS ENCAMPMENT SCHEDULE

Activity	NOVEMBER														
	TH	F	S	S	M	T	W	TH	F	S	S	M	T	W	TH
	11/2/2023	11/3/2023	11/4/2023	11/5/2023	11/6/2023	11/7/2023	11/8/2023	11/9/2023	11/10/2023	11/11/2023	11/12/2023	11/13/2023	11/14/2023	11/15/2023	11/16/2023
1st Posting along NEMDC (Arden Garden to Main Ave.)	X														
1st Posting along Main Drain (North of El Camino Ave.)	X														
2nd Posting along NEMDC (Arden Garden to Main Ave.)					X										
2nd Posting along Main Drain (North of El Camino Ave.)					X										
Final Posting along NEMDC (Arden Garden to Main Ave.)								X							
Final Posting along Main Drain (North of El Camino Ave.)								X							
Encampment Removals along NEMDC (Arden Garden to Main Ave.)													X	X	X
Encampment Removals along Main Drain (North of El Camino Ave.)													X	X	X



## RECLAMATION DISTRICT NO. 1000

DATE: NOVEMBER 10, 2023

AGENDA ITEM NO. 4.3

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TITLE: District Counsel's Report – November 2023

SUBJECT: Update on Activities Since the October 2023 Board of Trustees Meeting

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### EXECUTIVE SUMMARY:

Reclamation District 1000's (RD 1000; District) General Counsel, Rebecca Smith and/or Scott Shapiro to provide verbal report of work performed during the month of October 2023.

### ATTACHMENTS:

1. Brown Act Updates

### STAFF RESPONSIBLE FOR REPORT:

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Kevin L. King, General Manager

Date: 11/03/2023

**DOWNEY BRAND**

**MEMORANDUM**

**TO:** RD 1000 – Board of Trustees  
Kevin King, General Manager

**FROM:** Rebecca Smith, General Counsel

**DATE:** October 31, 2023

**RE:** 2023 BROWN ACT UPDATES – Remote Participation

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Beginning with a series of executive orders in March 2020, and continuing through the enactment of AB 361 in September 2021, and AB 2449 in 2022, public agencies were empowered to opt into more relaxed teleconference procedures, in light of the Governor’s declaration of a State of Emergency due to COVID 19. This memorandum summarizes the key requirements applicable to remote and hybrid meetings, and offers recommendations on best practices as you manage your remote participation options as local elected officials.

As you will see from the summaries below, complying with noticing and meeting participation requirements, particularly for remote participation, requires close coordination with District staff. **If you believe that you will need to participate remotely in a District meeting, please notify staff as soon as possible so that they may advise you of your participation options and appropriately notice the meeting.**

**REMOTE MEETING PARTICIPATION – LOCAL ELECTED OFFICIALS**

**A. The Ralph M. Brown Act – Core Remote Meeting Participation Requirements**

The Brown Act has always included accommodations for remote Board member participation in public meetings, subject to certain procedural and notice requirements aimed to preserve public participation.

These requirements, laid out in Government Code §54953(b), include the following:

- All votes must be by roll call vote;
- The teleconference locations must be posted on the agendas and each teleconference location must be identified on the notice and agenda of the meeting or proceeding;
- Each teleconference location must be made accessible to the public, with an agenda posted at that location in advance; and
- During the teleconference, at least a quorum of the members of the legislative body must participate from locations within the boundaries of the legislative body’s territorial jurisdiction.

Although temporary emergency participation measures were enacted (and have since sunset) under AB 361, these processes continue on as a basic “floor” for remote participation protocols throughout the pandemic, and are still in place today.

### **B. AB 2449 – An Alternative Remote Option**

Beginning January 1, 2023 and continuing until January 1, 2026, AB 2449 (codified at Government Code § 54953(f)) provides an alternative process for remote participation by board members. As a threshold matter, these procedures require that a quorum of members of the local legislative body participate *in person* from a single public location clearly identified on the agenda and within the local agency’s territorial jurisdiction. This physical attendance requirement is above and beyond the base procedures historically used by the Brown Act and codified in subdivision (b) of the same Government Code section.

If that physical quorum requirement is met, an agency could rely on AB 2449 to accommodate remote participation by board members without requiring that the remote participation location be publically accessible or noticed in advance. These processes are available under only two circumstances, each of which must be requested by the remote attendee: (1) remote participation for “just cause” and (2) due to “emergency circumstances.”

1. *Remote Participation for “Just Cause”*: To participate in a meeting remotely for “just cause,” under AB 2449 a member must notify the local agency’s legislative body at the earliest opportunity of their need for such participation, and provide a general description of the circumstances justifying their virtual attendance. The member has “just cause” for remote participation when:

- There is a childcare or caregiving need (for a child, parent, grandparent, grandchild, sibling, spouse, or domestic partner) that requires the member to participate remotely.
- A contagious illness prevents the member from attending the meeting in person.
- There is a need related to a defined physical or mental disability that is not otherwise accommodated for.
- Traveling while on official business of the legislative body or another state or local agency. Gov’t Code § 54953(j)(2).

The legislative body does not need to take action to allow its member to attend the meeting virtually for just cause; however, members may only use this remote participation justification twice per calendar year.

2. *Remote Participation in “Emergency Circumstances”*: A member seeking to appear remotely due to emergency circumstance must make a request to the legislative body of the agency “as soon as possible,” and must provide a general description of the circumstance justifying such attendance. Gov’t Code § 54953(f)(2)(A)(ii). “Emergency circumstances” are defined by the statute as “a physical or family medical emergency that prevents a member from attending the meeting in person.” Gov’t Code § 54953(j)(1). A member is not required to disclose any medical diagnosis or disability, or any personal medical information that is already exempt from existing law. Unlike participation for just cause, remote participation in emergency circumstances must be approved by the local agency’s legislative body.

Regardless of the justification for remote participation, board members participating remotely under the AB 2449 protocols must participate through *both* audio and visual technology. The agency itself must provide for public participation either through two-way audio-video

conferencing, or through two-way teleconference capabilities with a webcast. Agency agendas must indicate how the public may participate, both remotely and in person, but under AB 2449 the agenda does not need to be posted at all teleconferencing locations, nor do the additional remote locations need to be accessible to the public. Gov't Code § 54953(f)(2). In the event that the broadcasting of the meeting to the public by phone or by Internet is disrupted, the local legislative body is prohibited from taking further action on agenda items until public access is restored. Gov't Code § 54953(f)(1)(D).<sup>1</sup>

A comparison of these core procedural requirements for each remote option is set out in the chart below.

	<b>Brown Act Standard</b> [Gov. Code 54953(b)]	<b>AB 2449 Alternative</b> [Gov. Code 54953(f)]
<b>Agenda language</b>	Remote teleconference <u>location</u> must be noticed on agenda and accessible to public.	Remote participation location does not need to be included on agenda, but public options for remote and in person participation must be noticed on the agenda.
<b>Justification</b>	Remote participation available for any reason.	Remote participation requires “just cause” or “emergency circumstances” as defined by statute.
<b>Participation frequency</b>	No limit to the number of times Board member participates remotely.	No more than 3 consecutive months, or 20% of regular meetings for emergency circumstances; no more than 2x annually for just cause
<b>Board Participation</b>	A quorum of the Board must participate within the agency’s jurisdiction (whether remote or in-person).	A quorum of the Board must participate <i>in person</i> from a “singular location.”
<b>Approval Required</b>	None.	Vote of board for emergency circumstances, notice to agency board for just cause.

<sup>1</sup> These requirements are also similar to those currently provided under AB 361. Subdivision (b)’s does not impose the same limitation on traditional Brown Act remote participation.



## RECLAMATION DISTRICT NO. 1000

DATE: NOVEMBER 10, 2023

AGENDA ITEM NO. 5.1

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TITLE: Approval of Minutes

SUBJECT: Approval of Minutes from October 20, 2023 Regular Board Meeting

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### EXECUTIVE SUMMARY:

This staff report serves as the official record of the Board of Trustees monthly meetings. This document details meeting participants, proof of items discussed, summaries of board meeting discussions, and the Board's actions. Staff recommends Board approval of meeting minutes from the following Board Meeting:

- October 20, 2023 Regular Board Meeting (Attachment No. 1)

The Ralph M. Brown Act (Gov. Code §54950 et seq.) governs meetings by public commissions, boards and councils, and public agencies in California. The Act facilitates public transparency and public participation in local government decisions. The Act also contains specific exemptions from the open meeting requirements where governmental agencies demonstrate a need for confidentiality. Reclamation District No. 1000 documents meetings of the Board of Trustees through Board Minutes to further comply with transparency.

### RECOMMENDATION:

Staff recommends that the Board approve the Minutes from the following Board Meeting:

- October 20, 2023 Regular Board Meeting (Attachment No. 1)

### ATTACHMENTS:

1. October 20, 2023 Regular Board Meeting

### STAFF RESPONSIBLE FOR REPORT:

  
\_\_\_\_\_  
Joleen Gutierrez, Administrative Service Manager

Date: 11/03/2023

  
\_\_\_\_\_  
Kevin L. King, General Manager

Date: 11/03/2023



# Protecting Natomas Since 1911

Learn more at [RD1000.ORG](http://RD1000.ORG)

**AGENDA ITEM 5.1  
ATTACHMENT NO. 1**

## RECLAMATION DISTRICT NO. 1000 BOARD OF TRUSTEES MEETING

**OCTOBER 20, 2023  
MEETING MINUTES**

Members of the Board of Trustees and the public participated in this meeting in person and by teleconference. Present were Board President Elena Lee Reeder; Trustee Thomas Gilbert; Trustee Jag Bains; Trustee Thomas Barandas; Trustee Edwin Perez; Trustee Thomas Smith General Co-Counsel Rebecca Smith; General Manager Kevin King; Operations Manager Gabe Holleman; and Administrative Services Manager Joleen Gutierrez.

### **1. PRELIMINARY**

#### **1.1. Call Meeting to Order**

Board President Elena Lee Reeder called the meeting to order.

#### **1.2. Roll Call**

ASM Gutierrez called the roll.

Present: Trustee Lee Reeder, Gilbert, Bains, Barandas, Perez, Smith

Absent: Trustee Avdis

*Trustee Gilbert departed following the approval of Item 6.1.*

#### **1.3. Approval of Agenda**

Agenda change by GM Kevin King. Due to Trustee time constraints, he requested to move Item 8.1 (Closed Session Item) ahead of Item 6.

MOVED/SECOND: Trustee Lee Reeder/Trustee Bains

AYES: Trustee Lee Reeder, Gilbert, Bains, Barandas, Perez, Smith

NOES: None

ABSENT: Trustee Avdis

ABSTAIN: None

ACTION: The motion to approve the October 20, 2023, Board Meeting agenda with the requested order change is approved.

#### 1.4. Pledge of Allegiance

Trustee Gilbert led the Pledge of Allegiance.

#### 1.5. Conflict of Interest (*Any Agenda items that might be a conflict of interest to any Trustee should be identified by the Trustee involved*)

There were no conflicts identified by the Trustees.

### 2. **PRESENTATIONS**

No Scheduled Presentations

### 3. **PUBLIC COMMENT (NON-AGENDA ITEMS)**

*Any person desiring to speak on a matter that is not scheduled on this agenda may do so under the Public Comments section. Speaker times are limited to three (3) minutes per person on any matter within RD 1000's jurisdiction not on the Agenda.*

There were no public comments received or made.

### 4. **INFORMATIONAL ITEMS**

#### 4.1. GENERAL MANAGER'S REPORT: Update on activities since the September 2023 Board Meeting.

GM Kevin King provided a verbal update on activities in the past month.

He announced that he would begin sharing legislative updates from CSDA, the CA League of Cities, in the GM report. An Amicus brief was filed on behalf of the League of CA Cities on the Boise decision about camping ordinances and the ban on doing such. They are asking for clarification and determination on cruel and unusual punishment, imposing a camping ordinance or not, and how it impacts civil rights.

GM King stated the temporary ban on the ability to enforce the homeless encampment removal ordinance is still in effect. A case recently presented questions about the constitutionality of the ordinance. RD1000 will continue working with the City on this issue.

Removal of trash and debris along the Natomas East Main Drain Canal (NEMDC) is now complete. The RD1000 operations crew, the City of Sacramento, and area partners made this achievement possible. Councilwoman Karina Talamantes praised RD1000 at a Chamber of Commerce Lunch event and explained the importance of our levees to the attendees.

GM King said he would begin including pertinent articles in the board packets. A brief CSDA video highlighting RD1000's role in flood protection was played. The video is also available on the district's website and YouTube Channel.



GM King announced that the trustee training matrix had been passed out to all the trustees. Trustees were reminded to ensure they were current with their required Sexual Harassment Prevention and Ethics training for elected officials. Trustees were offered two options: to take qualified training courses independently and request reimbursement for course registration costs or have the GM or ASM set up training where training would need to be completed within a specified time frame.

The Highwater Jamboree will be held on Saturday, October 20, and open to the public from 10 a.m. to 1 p.m. RD1000 will have a booth at the event to provide information and giveaways. Trustees were invited to attend the event and help at the booth if available. The event will be for all ages and family-friendly.

Trustee Lee Reeder requested that the Board receive weekly precipitation and water level updates when high precipitation storms occur. GM King stated that WhatsApp is currently used for updates between shifts but that weekly email updates to Trustees could also be incorporated when pumping activities are activated and shut down. GM King assured the Trustees that the district is actively preparing for flood season.

Trustee Smith asked about the current available capacity at Plant 8, to which OM Holleman responded we are at 80%. He added that most pumping plants, including Plant 1A, are working and available for the flood season.

Trustee Lee Reeder asked when reconstruction for Plant 1B is planned. GM King announced that Reach A is scheduled for reconstruction in 2024; until then, Plant 4 remains offline.

#### 4.2. OPERATIONS MANAGER'S REPORT: Update on activities since the September 2023 Board Meeting.

A copy of the Operation Manager's Report has been included in the October 20, 2023 Board packet.

Operations Manager Gabe Holleman announced that mowing activities were approaching an end. Encampment removals, sign postings, and cleanups have continued. The Home Depot, Airport, and San Juan area will be completed soon. Eighty thousand pounds of trash was removed from the NEMDC, and over 50,000 pounds have been removed from Steelhead Creek in conjunction with American River Flood Control and American River Water Alliance.

OM Holleman stated that routine pumping plant maintenance will begin next week. He mentioned a considerable amount of time has gone into Plant 5 design in this past period.

FMAP vegetation modification will kick off on October 30 from Sierra Health to Truxel Road.

Trustee Smith expressed his appreciation for the tough job our crews perform related to clean-ups.

4.3. DISTRICT COUNSEL’S REPORT: Update on activities since the September 2023 Board Meeting.

Co-Counsel Smith provided a verbal update of counsel’s work during September 2023

Co-Counsel Smith informed the board that Initiative 21-0042A1 is subject to a petition for a hearing before the California Supreme Court to remove it from the ballot. Protest letters have been sent out by various parties expressing their concern about the initiative’s implications for local agencies.

Co-Counsel Smith noted that she could provide trustees with required training options.

**5. CONSENT CALENDAR**

*The Board considers all Consent Calendar items routine and will adopt them in one motion. There is no discussion on these items before the Board votes on the motion unless Trustees, staff, or the public request specific items be discussed and/or removed from the Consent Calendar.*

MOVED/SECOND: Trustee Bains/Trustee Barandas

AYES: Trustee Lee Reeder, Gilbert, Bains, Barandas, Perez, Smith

NOES: None

ABSENT: Trustee Avdis

ABSTAIN: None

ACTION: The motion to approve the October 20, 2023, Consent Calendar is approved.

5.1. APPROVAL OF MINUTES: Approval of Minutes from the September 8, 2023 Board Meeting.

5.2. TREASURER’S REPORT: Approve Treasurer’s Report for September 2023.

5.3. EXPENDITURE REPORT: Review and Accept Report for September 2023.

5.4. BUDGET TO ACTUAL REPORT: Review and Accept Report for September 2023.

5.5. WARRANT FOR FUND TRANSFER: Review and Consider Approval of Warrant for Transferring Funds between Investment Accounts.

5.6. PROFESSIONAL SERVICES AGREEMENT: Review and Consider Authorizing the General Manager to Execute a Professional Services Agreement with KSN, INC. for Pumping Plant 8 – Final Design.

**6. SCHEDULED ITEMS**

6.1. AUTHORIZATION TO OPPOSE INITIATIVE 21-0042A1: Review and Consider Adoption of Resolution No. 2023-10-01 Authorizing General Manager to Join the “NO “on Initiative 21-0042A1 coalition, on behalf of Reclamation District No. 1000.

GM King reviewed Initiative 21-0042A1 and the implications it would have for RD1000. He presented the proposed ACA13, which would effectively oppose the initiative. CSDA and other agencies have formed a coalition opposing this initiative as well.

MOVED/SECOND: Trustee Lee Reeder/Trustee Smith

AYES: Trustee Lee Reeder, Gilbert, Bains, Barandas, Perez, Smith

NOES: None

ABSENT: Trustee Avdis

ABSTAIN: None

ACTION: The motion to approve Item 6.1 is approved.

6.2. CALMUTUAL (JPRIMA) ELECTION OF BOARD DIRECTORS: Review and Consider Selection of Cal Mutual Board of Directors.

GM King stated that the Cal Mutual Board of Directors is upcoming and suggested that the trustees consider reviewing the candidates.

Trustee Perez moved to send the ballot in to return the ballot for purposes of quorum only as he did not feel familiar enough with the candidates to form an opinion.

Trustee Lee Reeder inquired if any candidates had reached out, to which GM King stated no.

MOVED/SECOND: Trustee Perez/Trustee Bains

AYES: Trustee Lee Reeder, Bains, Barandas, Perez, Smith

NOES: None

ABSENT: Trustee Avdis, Gilbert

ABSTAIN: None

ACTION: The motion to approve Item 6.2 is approved.

**7. BOARD OF TRUSTEE’S COMMENTS/REPORTS**

7.1. BOARD ACTIVITY UPDATES:

GM King mentioned that the Hootsuite and Social Media Reports presented to the Urbanization Committee were given to all trustees. Social media training is being researched with the intention of having office staff receive it.

Trustee Perez is a candidate for the special district seat for LAFCo. Future LAFCo projects could be advantageous to participate in if Trustee Perez is elected.

- 7.1.1. RD 1000 Committee Meetings Since Last Board Meeting
  - Urbanization Committee (Lee Reeder & Smith) September 21, 2023
  - Executive Committee (Lee Reeder & Gilbert) October 4, 2023
  
- 7.1.2. RD 1000 Committees No Meetings Since Last Board Meeting
  - Finance Committee
  - Legal Committee
  - Personnel Committee
  - Operations Committee

**8. CLOSED SESSION**

- 8.1. CONFERENCE WITH LEGAL COUNSEL – Anticipated Litigation (Pursuant to Gov. Code § 54956.9(d)(4).) Number of Cases: (1)

The Closed Session began following a 3-minute recess after the approval of Consent Calendar Items 5.1-5.6.

**9. RECONVENE AFTER CLOSED SESSION**

- 9.1. REPORT ON CLOSED SESSION: Report any reportable action taken by the Board during Closed Session.

No reportable action was taken by the Board during Closed Session.

**10. ADJOURN**

Motioned by Trustee Bains and seconded by Trustee Barandas. All trustees said Aye. The motion to adjourn the meeting was approved.



**RECLAMATION DISTRICT NO. 1000**

**DATE: NOVEMBER 10, 2023**

**AGENDA ITEM NO. 5.2**

**TITLE: Treasurer’s Report**

**SUBJECT: Approve Treasurer's Report for October 2023**

**EXECUTIVE SUMMARY:**

This Staff Report aims to inform the Board of the current total funds in the District’s checking and money market accounts, Sacramento County Treasurer Fund, State Treasurer Local Agency Investment Fund (LAIF), and the City of Sacramento Pooled Investment Fund.

The attached report provides monthly beginning and ending balances for operations and maintenance cash flow. It includes the current month’s receipts, fund-to-fund transfers, accounts payable, and payroll. The Treasurer’s Report also features notable fund and cash flow items for October 2023.

The District maintains funds in the California State Controller Local Agency Investment Fund (LAIF), the Sacramento County Treasurer, and Bank of the West. In the fiscal year 2023-2024, the District will primarily rely on levied property assessments and the newly approved Stormwater Fee for its income. Sacramento and Sutter County property tax bills collect these assessments and fees.

The Board of Trustees approves a resolution annually that designates officers and signatories to the Operations and Maintenance Fund held by the Sacramento County Treasurer. The District’s Financial Reserve Policy guides current, future, and unexpected funding requirements. In contrast, the District’s Investment Policy guides investments made by the District of any surplus or reserve funds it may have.

**RECOMMENDATION:**

Staff recommends the Board approve the October 2023 Treasurer's Report.

**ATTACHMENTS:**

- 1. Treasurer's Report October 2023

**STAFF RESPONSIBLE FOR REPORT:**

  
 \_\_\_\_\_  
 Joleen Gutierrez, Administrative Services Manager

Date: 11/03/2023

  
 \_\_\_\_\_  
 Kevin L. King, General Manager

Date: 11/03/2023

Reclamation District 1000  
Treasurer's Report  
October 2023

**Treasurer's Report for October 2023**

<b>October 2023</b>		<b>Ending Balance @ 10/31/23</b>
<b>Total Funds at 10/31/23</b>		<b>8,717,115.31</b>
Bank of the West - Checking*	Included in O&M cash flow below	149,420.09
Bank of the West - Money Market	Included in O&M cash flow below	150,396.18
Bank of the West FMAP		379,535.71
Sacramento County Treasurer		4,485,449.22
State Treasurer - Local Agency Investment Fund		1,301,796.66
City of Sacramento - Pool A		2,250,517.45

<b>October 2023 - Operations and Maintenance Cash Flow</b>	<b>Money Market</b>	<b>FMAP</b>	<b>Operating Checking *</b>	<b>Combined O&amp;M</b>
<b>Beginning Balance at 10/1/23</b>	250,396.18	379,535.71	185,069.70	815,001.59
Transfers to operating account from money market account	(350,000.00)	-	350,000.00	-
Transfers from LAIF to money market account	250,000.00	-	-	250,000.00
Current months receipts	-	-	31,601.52	31,601.52
Accounts Payable*	-	-	(324,910.63)	(324,910.63)
Payroll	-	-	(92,340.50)	(92,340.50)
<b>Ending Balance at 10/31/23</b>	<b>150,396.18</b>	<b>379,535.71</b>	<b>149,420.09</b>	<b>679,351.98</b>

\*See Attached Check Register

Current months receipts are made up of the following:

Natomas Basin Conservancy	5,000.00
Employee reimbursements	374.37
City of Sacramento	6,227.15
Post Office reimbursement	20,000.00
	<u>31,601.52</u>



**RECLAMATION DISTRICT NO. 1000**

**DATE: NOVEMBER 10, 2023**

**AGENDA ITEM NO. 5.3**

**TITLE: Expenditure Report**

**SUBJECT: Review and Accept Reports for October 2023**

**EXECUTIVE SUMMARY:**

This Staff Report informs the Board of monthly expenditures and provides an explanation for any expenses outside of the usual course of business. Staff recommends that the Board review and accept the Expenditure Report for October 2023.

The Administrative Services Manager reviews, and the General Manager approves expenditures. This activity is disclosed monthly as an attachment to this staff report.

The Expenditure Report (Attachment 1) notes a few items: \$25,120 to Brookman Protection Services for security patrol on the NEMDC, \$11,886 to Big Valley Divers for trash rack repairs, \$12,148 to Snap-on Industrial for shop tools, \$17,345 to ACWA for annual membership dues, \$36,000 to Aqua Terra for vegetation management, \$14,309 to Sacramento County for annual property taxes and \$68,242 to SMUD for power.

**RECOMMENDATION:**

Staff recommends that the Board review and accept the Expenditure Reports for October 2023.

**ATTACHMENTS:**

- 1. October 2023 Expenditure Report

**STAFF RESPONSIBLE FOR REPORT:**

  
 \_\_\_\_\_  
 Joleen Gutierrez, Administrative Services Manager

Date: 11/03/2023

  
 \_\_\_\_\_  
 Kevin L. King, General Manager

Date: 11/03/2023

# October 2023 Expenditure Report – O&M

## AGENDA ITEM 5.3 ATTACHMENT NO. 1

Date	Num	Name	Memo	Debit	Credit	Balance
						<b>185,069.70</b>
						<b>185,069.70</b>
10/02/2023	1002466223	Cal Pers	Inv 17304517		9,430.08	175,639.62
10/02/2023	27555019120	City of Sacramento	Acct 0010065857		73.82	175,565.80
10/02/2023	16346574433	Comcast	Acct 8155600381146169		356.60	175,209.20
10/02/2023	27503826171	PG&E	Acct 8886406823-9		22.42	175,186.78
10/02/2023	27555033214	City of Sacramento	Acct 1905200485		19.12	175,167.66
10/02/2023	27555098572	City of Sacramento	Acct 7267723621		184.49	174,983.17
10/02/2023	52084	Airgas NCN	Inv 9142492409, 5502806939		1,109.57	173,873.60
10/02/2023	52085	Big Valley Divers, Inc.	Inv 092123		11,886.00	161,987.60
10/02/2023	52086	Carson Landscape Industries	Inv 417243		170.00	161,817.60
10/02/2023	52087	Grow West	Inv 1215609		72.12	161,745.48
10/02/2023	52088	Jan-Pro	Inv 22257		440.00	161,305.48
10/02/2023	52089	Occupational Health Centers of CA	Inv 80595512		55.00	161,250.48
10/02/2023	52090	Smile Business Products	INv 1148777		196.39	161,054.09
10/02/2023	52091	Streamline	Inv A14C0AB6-0035		249.00	160,805.09
10/02/2023	52092	Valley Hydraulics & Machine, Inc.	Inv 147555		296.84	160,508.25
10/02/2023			10/2/23 payroll activity		13,863.86	146,644.39
10/02/2023			10/2/23 payroll activity		33,252.74	113,391.65
10/03/2023	1002467318	Cal Pers	September Gutierrez 457		1,030.64	112,361.01
10/03/2023	1002467324	Cal Pers	September Part 1		1,400.00	110,961.01
10/09/2023	10092023	Alhambra & Sierra Springs	Inv 6169212100623		114.37	110,846.64
10/09/2023	28261912514	City of Sacramento	Acct 7029676079		52.70	110,793.94
10/09/2023	80081288405	Waste Management of Sacramento			1,231.58	109,562.36
10/09/2023	52093	Aramark	Inv 25803239		753.19	108,809.17
10/09/2023	52094	AT&T	Inv 20605490		700.69	108,108.48
10/09/2023	52095	Brookman Protection Services, Inc.	Inv 23-218, 23-225 Inv 9241695818, 9241695373, 41695103104		25,120.00	82,988.48
10/09/2023	52096	Cintas			329.92	82,658.56
10/09/2023	52097	Denecochea Digital	Inv 70217		761.25	81,897.31
10/09/2023	52098	Interstate Oil Company	Inv 0828450		347.95	81,549.36
10/09/2023	52099	Robert G Merritt	Inv 1644		2,707.50	78,841.86
10/09/2023	52100	Snap-on Industrial	Inv 201507372 Inv 23-1658A, 23-1658B, 23- 1658C		12,148.31	66,693.55
10/09/2023	52101	Terrapin Technology Group			4,942.16	61,751.39
10/09/2023	52102	US Bank Corp	Accts ending 1282, 1506		4,047.86	57,703.53
10/09/2023	52103	Verizon Connect Fleet USA LLC	Inv 362000046574		632.95	57,070.58
10/10/2023	1002472622	Cal Pers	September 2023 Part 2		1,400.00	55,670.58
10/10/2023			Funds Transfer	200,000.00		255,670.58
10/10/2023		Gabriel Holleman	Deposit	106.29		255,776.87
10/10/2023		US Postmaster	Deposit	20,000.00		275,776.87
10/12/2023	28562286631	City of Sacramento	Acct 9432729750		189.58	275,587.29
10/12/2023	52104	ACWA	2024 Dues		17,345.00	258,242.29
10/12/2023	52105	ACWA JPIA	Inv 0700805		1,969.64	256,272.65
10/12/2023	52106	Aqua Terra LLC	Inv 1007		36,000.00	220,272.65
10/12/2023	52107	Carson Landscape Industries	INv 417617		894.00	219,378.65



10/12/2023	52108	County of Sacramento	Acct AR0009597	1,808.00	217,570.65
10/12/2023	52109	Pape Machinery	Inv 14814573, 14834475	6,565.32	211,005.33
10/12/2023	52110	Sacramento County	FY 2023-2024 Annual Tax	14,308.82	196,696.51
10/12/2023	52111	Tesco Controls, Inc.	Inv 81007	645.00	196,051.51
10/12/2023	52112	US Bank Corp	Acct ending 5312	7,430.44	188,621.07
10/12/2023	52113	Valley Tire Center, Inc.	Inv 40009257	1,169.92	187,451.15
10/12/2023	52114	Verizon	Inv 9945838685	94.57	187,356.58
10/15/2023			10/15/23 payroll activity	13,552.82	173,803.76
10/15/2023			10/15/23 payroll activity	31,671.08	142,132.68
10/17/2023	10172023	Alhambra & Sierra Springs	Inv 21217024101423	23.18	142,109.50
10/17/2023	2578632997	Verizon	Inv 9946762472	253.76	141,855.74
10/17/2023	52115	Blankenship & Associates, Inc.	Inv 9091	880.00	140,975.74
10/17/2023	52116	CA Special Districts Association County of Sacramento - Municipal Services	2024 Membership Dues	8,851.00	132,124.74
10/17/2023	52117		Inv 72801	689.25	131,435.49
10/17/2023	52118	Downey Brand LLP	Inv 591833, 591823	9,400.00	122,035.49
10/17/2023	52119	Security & Asset Management, LP	INv 5247175	561.64	121,473.85
10/17/2023	52120	Tesco Controls, Inc.	Inv 81048	1,454.63	120,019.22
10/17/2023	1002476038	Cal Pers	Pension September	16,267.25	103,751.97
10/20/2023	13996	The Natomas Basin Conservancy	3Q Security Patrol	5,000.00	108,751.97
10/20/2023	7489112	City of Sac - Fire		6,227.15	114,979.12
10/20/2023	138	Jag Bains	CSDA Conference	106.29	115,085.41
10/20/2023	0100	Edwin Perez	CSDA Conference	55.50	115,140.91
10/20/2023	1384	Tom Smith	CSDA Conference	106.29	115,247.20
10/25/2023	1002481488	Cal Pers	November 2023	21,985.18	93,262.02
10/25/2023	29840802983	City of Sacramento	Acct 2007944000	141.91	93,120.11
10/25/2023	29840818670	City of Sacramento	Acct 5450844000	80.78	93,039.33
10/25/2023	29840831217	City of Sacramento	Acct 6767564299	5.30	93,034.03
10/25/2023	29840843576	City of Sacramento	Acct 7267723621	184.49	92,849.54
10/25/2023	52121	Cintas	Inv 5180158997	34.85	92,814.69
10/25/2023	52122	City of Sacramento - Revenue Division	YCTYMC00486	1,463.00	91,351.69
10/25/2023	52123	Green Light Termite and Pest	Inv 015558208	85.00	91,266.69
10/25/2023	52124	Mead & Hunt	Inv 356034	6,708.00	84,558.69
10/25/2023	52125	Smile Business Products	Inv 1154978	289.08	84,269.61
10/25/2023	52126	Yolo County Public Works	September 2023	21.60	84,248.01
10/25/2023			Funds Transfer	150,000.00	234,248.01
10/27/2023	30058012259	City of Sacramento	Acct 1905200485	19.12	234,228.89
10/27/2023	244418709	Napa Auto Parts		386.04	233,842.85
10/27/2023	30008085668	PG&E	Acct 3702326178-9	22.05	233,820.80
10/27/2023	52127	City of Sacramento - Revenue Division	Inv FIRFCC12262	154.00	233,666.80
10/27/2023	52128	Interstate Oil Company	Inv 622936	6,872.59	226,794.21
10/27/2023	52129	Kimball Midwest		1,202.41	225,591.80
10/27/2023	52130	MBK Engineers	Inv 12373	64.00	225,527.80
10/27/2023	52131	Pacific Corrugated Pipe Co.	Inv 459558	3,123.44	222,404.36
10/27/2023	52132	Page Design Group	Inv 23-0348	375.00	222,029.36
10/27/2023	52133	SMUD	Acct 7000000317	68,242.20	153,787.16
10/27/2023	52134	T-Mobile		468.72	153,318.44
10/27/2023	52135	Valley Hydraulics & Machine, Inc.	Inv 148725	458.26	152,860.18

10/27/2023	52136	Valley Tire Center, Inc.	Inv 40006515, 40009803, 40009778	2,040.09	150,820.09
10/30/2023	1002484214	Cal Pers	457 October Pt 1	1,400.00	149,420.09
				<u>381,601.52</u>	<u>417,251.13</u>
Total Cash and Investments				<u>381,601.52</u>	<u>417,251.13</u>
				<b><u>381,601.52</u></b>	<b><u>417,251.13</u></b>
				<b><u>149,420.09</u></b>	<b><u>149,420.09</u></b>

Activity Summary

Transfers from Money Market account	350,000.00
Current months receipts	31,601.52
Accounts payable disbursements	-324,910.63
Payroll disbursements	<u>-92,340.50</u>
Net activity	<u><u>-35,649.61</u></u>



## RECLAMATION DISTRICT NO. 1000

DATE: NOVEMBER 10, 2023

AGENDA ITEM NO. 5.4

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**TITLE:** Budget to Actual Report

**SUBJECT:** Review and Accept Report for October 2023

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**EXECUTIVE SUMMARY:**

The Budget to Actual report provides a monthly snapshot of how well the district meets its budget goals for the fiscal year. The monthly report contains a three-column presentation of actual expenditures, budgeted expenditures, and the budget percentage. Each line item compares budgeted amounts against real-to-date expenses. Significant budgeted line item variances (if any) will be explained below.

Attachment 1 provides a report for the month ending October 2023. The most significant Administrative expenditures to date include annual Worker's Compensation Insurance, Mitigation Land Expenses, Property Taxes, and Annual Memberships. The most significant Operations expenditures include Herbicides, Shop Equipment, Equipment Parts and supplies, and Security Patrol.

**BACKGROUND:**

Annually, the Board of Trustees adopts the district's annual budget in June. Typically, three board committees review the draft budget prepared by staff. The Personnel Committee reviews the wage and benefits portion of the budget. The Operations Committee reviews the Capital expenditures Budget. After the two committees review and make recommendations regarding the budget, the final draft is prepared for the Finance Committee to consider. After review by the Finance Committee, the final Proposed Budget is presented to the entire Board for review and thirty days later for adoption at a regular Board meeting.

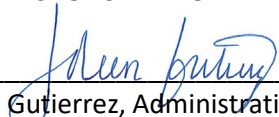
**RECOMMENDATION:**

Staff recommends the Board review and accept the Budget to Actual Report for October 2023.

**ATTACHMENTS:**

1. Budget to Actual Report October 2023

**STAFF RESPONSIBLE FOR REPORT:**

  
\_\_\_\_\_  
Joleen Gutierrez, Administrative Services Manager

Date: 11/03/2023

  
\_\_\_\_\_  
Kevin L. King, General Manager

Date: 11/03/2023

**AGENDA ITEM 5.4  
ATTACHMENT NO. 1**

**Reclamation District No. 1000  
Budget to Actual Comparison  
July 1, 2023 to October 31, 2023 (Four Months Ending of Fiscal 2024)**

	Year to Date July 1, 2023 to October 31, 2023	Budget	Percent of Budget
<b>Operation &amp; Maintenance Income</b>			
Property Assessments	-	4,025,874	0.00%
Rents	12,454	24,000	51.89%
Interest Income	35,069	80,000	43.84%
SAFCA - O/M Assessment	-	1,463,950	0.00%
Misc Income	23,748	-	Not budgeted
FMAP Grant	-	421,000	0.00%
Annuitant Trust Reimbursement	-	-	Not budgeted
FEMA/OES Reimbursement	-	100,000	0.00%
Security Patrol Reimbursement	14,200	60,000	23.67%
<b>Total</b>	<b>85,471</b>	<b>6,174,824</b>	1.38%
<b>Restricted Fund</b>			
Metro Airpark Groundwater Pumping	-	30,000	0.00%
<b>Total Combined Income</b>	<b>85,471</b>	<b>6,204,824</b>	1.38%
<b>Administration, Operations and Maintenance - Expenses</b>			
<b>Administration</b>			
Government Fees/Permits	1,463	21,950	6.67%
Legal	17,074	102,500	16.66%
Liability/Auto Insurance	-	197,000	0.00%
Office Supplies	2,222	25,000	8.89%
Computer Costs	8,390	42,600	19.69%
Accounting/Audit	11,325	57,000	19.87%
Admin. Services	7,335	24,500	29.94%
Utilities (Phone/Water/Sewer)	4,453	35,700	12.47%
Mit. Land Expenses	4,995	5,500	90.82%
Administrative Consultants	24,866	81,500	30.51%
Assessment/Property Taxes (SAFCA - CAD)	14,309	11,500	124.43%
Admin - Misc./Other Expenses	1,630	2,800	58.21%
Memberships	39,194	37,600	104.24%
Office Maintenance & Repair	6,352	33,700	18.85%
Payroll Service	521	4,500	11.58%
Public Relations	20,187	90,000	22.43%
Small Office & Computer Equipment	10,066	20,750	48.51%
Election	-	45,500	0.00%
Conference/Travel/Professional Development	16,777	60,000	27.96%
<b>Sub Total</b>	<b>191,159</b>	<b>899,600</b>	21.25%
<b>Personnel/Labor</b>			
Wages	375,180	1,264,664	29.67%
Group Insurance	65,270	161,096	40.52%
Worker's Compensation Insurance	23,259	35,000	66.45%
OPEB - ARC	-	75,205	0.00%
Dental/Vision/Life	9,848	28,628	34.40%
Payroll Taxes	27,195	93,356	29.13%

Pension	69,868	340,941	20.49%
Continuing Education	1,928	12,000	16.07%
Trustee Fees	5,400	30,000	18.00%
Annuitant Health Care	32,298	97,631	33.08%

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<b>Sub Total</b>	<b>610,246</b>	<b>2,138,521</b>	<b>28.54%</b>
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**Operations**

Power	143,620	490,000	29.31%
Supplies/Materials	8,711	23,000	37.87%
Herbicide	89,777	160,000	56.11%
Fuel	26,575	85,000	31.26%
Field Services	89,502	260,500	34.36%
Field Operations Consultants	6,241	16,200	38.52%
Equipment Rental	-	4,000	0.00%
Refuse Collection	8,740	50,000	17.48%
Equipment Repair/Service	8,137	40,000	20.34%
Equipment Parts/Supplies	21,744	35,000	62.13%
Facility Repairs	119,213	561,000	21.25%
Shop Equipment (not vehicles)	14,881	30,000	49.60%
Field Equipment	3,617	17,000	21.28%
Misc/Other 2	2,036	5,000	40.72%
Utilities - Field	7,555	16,891	44.73%
Government Fees/Permits - Field	1,992	3,500	56.91%
FEMA Permits	-	11,500	0.00%

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<b>Sub Total</b>	<b>552,341</b>	<b>1,808,591</b>	<b>30.54%</b>
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**Equipment**

Equipment	2,100	260,000	0.81%
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<b>Sub Total</b>	<b>2,100</b>	<b>260,000</b>	
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**Consulting/Contracts/Memberships**

Engineering/Technical Consultants	17,105	107,000	15.99%
Security Patrol	99,760	215,000	46.40%
Temporary Admin	3,442	20,000	17.21%

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<b>Sub Total</b>	<b>120,307</b>	<b>342,000</b>	<b>35.18%</b>
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**FMAP Expenditures**

LOI/SWIF (Consultants)	1,596	-	Not budgeted
Equipment	-	-	Not budgeted
Operations & Maintenance (Field)	41,825	421,000	9.93%
Administrative	-	-	Not budgeted

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<b>Sub Total</b>	<b>43,421</b>	<b>421,000</b>	<b>10.31%</b>
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<b>Total A, O &amp; M Expenses</b>	<b>1,519,574</b>	<b>5,869,712</b>	<b>25.89%</b>
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**Capital Expenses**

Capital Office Upgrades	3,831	125,000	3.06%
Capital RE Acquisition	-	-	Not budgeted
Capital Office Facility Repair	-	75,000	0.00%
Capital Facilities	41,360	975,000	4.24%

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<b>Sub Total</b>	<b>45,191</b>	<b>1,175,000</b>	<b>3.85%</b>
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<b>Total All Expenditures</b>	<b>1,564,765</b>	<b>7,044,712</b>	<b>22.21%</b>
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## RECLAMATION DISTRICT NO. 1000

DATE: NOVEMBER 10, 2023

AGENDA ITEM NO. 6.1

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**TITLE:** Recognition of Service

**SUBJECT:** Review and Consider Adoption of Resolution No. 2023-11-01: In Recognition of Stephen R. Sullivan Upon His Formal Retirement from Mead and Hunt Serving as The Reclamation District No. 1000 District Engineer

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### EXECUTIVE SUMMARY:

The Board of Trustees of Reclamation District 1000 (RD 1000; District) wishes to recognize Stephen R. Sullivan upon his formal retirement from Mead and Hunt serving as the Reclamation District No. 1000 District Engineer. Staff recommends the Board review and consider adoption of Resolution No. 2023-11-01 (Attachment 1).

### RECOMMENDATION:

Staff recommends the Board review and consider adoption of Resolution No. 2023-11-01, in recognition of Stephen R. Sullivan upon his formal retirement from Mead and Hunt serving as the Reclamation District No. 1000 District Engineer.

### ATTACHMENTS:

1. Resolution No. 2023-11-01

### STAFF RESPONSIBLE FOR REPORT:

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Kevin L. King, General Manager

Date: 11/03/2023



**RECLAMATION DISTRICT NO. 1000  
RESOLUTION NO. 2023-11-01**

**A RESOLUTION OF THE BOARD OF TRUSTEES OF RECLAMATION DISTRICT NO. 1000  
IN RECOGNITION OF STEPHEN R. SULLIVAN UPON HIS FORMAL RETIREMENT FROM MEAD  
AND HUNT SERVING AS THE RECLAMATION DISTRICT NO. 1000 DISTRICT ENGINEER**

At a regular meeting of the Board of Trustees of Reclamation District No. 1000 held at the District Office on the 10<sup>th</sup> day of November 2023, the following resolution was approved and adopted:

**WHEREAS**, Stephen R. Sullivan has faithfully served Reclamation District No. 1000 (District) for over three decades, commencing his career in Sacramento in 1990 with the esteemed firm of Ensign and Buckley, the District's primary engineers of that era, which has since merged with Mead and Hunt. In his capacity as District Engineer, Steve has become a recognized expert on the District's drainage system, contributing significantly to its development and maintenance; and has now decided to transition into a phase of "semi-retirement"; and

**WHEREAS**, Steve has worked on many flood safety projects for the District including one of his first projects, the Pleasant Grove Creek Canal culvert replacement but also including the North Area Local Project; American River Common Features Project; North Natomas Comprehensive Drainage Plan; SAFCA's Natomas Levee Improvement Project and currently protecting the District's interests during the design and construction of the Corps of Engineers Natomas Levee Project to provide the community with 200-year flood protection, and

**WHEREAS**, during his career, Steve played a significant role in virtually all the District's pumping plants, including the construction of Plant 1A; the reconstruction of Plants 2, 3, and 4; current design for the reconstruction of Plant 5 and rehabilitation of Plant 6 as well as significant modifications to Plant 8, and

**WHEREAS**, throughout his career, Steve professionally served the District with a keen eye for detail, becoming the technical expert staff relies on to find solutions to complex engineering problems, all the while maintaining his "deliberate" style of verbal delivery and dry sense of humor; we are fortunate he will continue to serve the District on a limited basis in the foreseeable future;

**THEREFORE, BE IT RESOLVED** The Board of Trustees of Reclamation District No. 1000 gratefully acknowledges the engineering services rendered by Stephen R. Sullivan to the District throughout his distinguished career. His contributions have notably enhanced the flood protection measures for the residents and properties in the Natomas Basin. As he embarks on his future endeavors, which include travel and quality time with his family, we extend our heartfelt wishes for his happiness and good health.

**Reclamation District No. 1000 Board of Trustees**

**ON A MOTION BY** Trustee\_\_\_\_\_, seconded by Trustee\_\_\_\_\_, the foregoing resolution was passed and adopted by the Board of Trustees of Reclamation District No. 1000, this 10<sup>th</sup> day of November 2023, by the following vote, to wit:

AYES: Trustees:

NOES: Trustees:

ABSTAIN: Trustees:

RECUSE: Trustees:

ABSENT: Trustees:

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Elena Lee Reeder

President, Board of Trustees

Reclamation District No. 1000



CERTIFICATION:

I, Joleen Gutierrez, Secretary of Reclamation District No. 1000, hereby certify that the foregoing Resolution 2023-11-01 was duly adopted by the Board of Trustees of Reclamation District No. 1000 at the regular meeting held on the 10<sup>th</sup> of November 2023 and made a part of the minutes thereof.

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Joleen Gutierrez, District Secretary



## RECLAMATION DISTRICT NO. 1000

DATE: November 10, 2023

AGENDA ITEM NO. 7.1

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TITLE: Committee Meeting Minutes

SUBJECT: Committee Meeting Minutes since the October Board Meeting

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### **Executive Committee Meeting – November 1, 2023**

A meeting of the Reclamation District No. 1000 Executive Committee was held on Wednesday, November 1, 2023, at 8:00 a.m. at the District's office. In attendance were Trustees Lee Reeder and Gilbert. Staff in attendance were General Manager King, Operations Manager Holleman and General Counsel Smith. There were no members of the public present, therefore no public comments were received.

General Manager King presented the proposed agenda for the November 10, 2023, Board of Trustees meeting. The Committee reviewed the agenda and approved.

With no further business on the Executive Committee Agenda, meeting adjourned at 9:01 a.m.

### **Executive Committee Meeting – November 3, 2023**

A meeting of the Reclamation District No. 1000 Executive Committee was held on Friday, November 3, 2023, at 8:00 a.m. at the District's office. In attendance were Trustees Lee Reeder and Gilbert. Staff in attendance were General Manager King, Administrative Services Manager Gutierrez and General Counsel Shapiro. There were no members of the public present, therefore no public comments were received.

General Manager King discussed an update on the proposed agenda for the November 10, 2023, Board of Trustees meeting. The Committee reviewed the agenda and approved.

With no further business on the Executive Committee Agenda, meeting adjourned at 8:45 a.m.